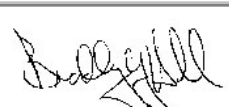


| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING | | | | | | FORM 3 AMENDED REPORT <input checked="" type="checkbox"/> | | | | |
|--|-----------|------------------|--|---------|--|--|----------------|--------|----------|--------|
| APPLICATION FOR PERMIT TO DRILL | | | | | | 1. WELL NAME and NUMBER Gusher State 15-36-6-20E | | | | |
| 2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/> | | | | | | 3. FIELD OR WILDCAT UNDESIGNATED | | | | |
| 4. TYPE OF WELL Oil Well Coalbed Methane Well: NO | | | | | | 5. UNIT or COMMUNITIZATION AGREEMENT NAME | | | | |
| 6. NAME OF OPERATOR CRESCENT POINT ENERGY U.S. CORP | | | | | | 7. OPERATOR PHONE 720 880-3621 | | | | |
| 8. ADDRESS OF OPERATOR 555 17th Street, Suite 750, Denver, CO, 80202 | | | | | | 9. OPERATOR E-MAIL abaldwin@crecidentpointenergy.com | | | | |
| 10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML49755 | | | 11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | | | 12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | | | | |
| 13. NAME OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 14. SURFACE OWNER PHONE (if box 12 = 'fee') | | | | |
| 15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') | | | | | | 16. SURFACE OWNER E-MAIL (if box 12 = 'fee') | | | | |
| 17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') | | | 18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/> | | | 19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/> | | | | |
| 20. LOCATION OF WELL | | FOOTAGES | | QTR-QTR | SECTION | TOWNSHIP | | RANGE | MERIDIAN | |
| LOCATION AT SURFACE | | 815 FSL 1904 FEL | | SWSE | 36 | 6.0 S | | 20.0 E | S | |
| Top of Uppermost Producing Zone | | 815 FSL 1904 FEL | | SWSE | 36 | 6.0 S | | 20.0 E | S | |
| At Total Depth | | 815 FSL 1904 FEL | | SWSE | 36 | 6.0 S | | 20.0 E | S | |
| 21. COUNTY UINTAH | | | 22. DISTANCE TO NEAREST LEASE LINE (Feet) 815 | | | 23. NUMBER OF ACRES IN DRILLING UNIT 40 | | | | |
| | | | 25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920 | | | 26. PROPOSED DEPTH MD: 8573 TVD: 8573 | | | | |
| 27. ELEVATION - GROUND LEVEL 4881 | | | 28. BOND NUMBER LPM9032132 | | | 29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478 | | | | |
| Hole, Casing, and Cement Information | | | | | | | | | | |
| String | Hole Size | Casing Size | Length | Weight | Grade & Thread | Max Mud Wt. | Cement | Sacks | Yield | Weight |
| COND | 24 | 16 | 0 - 40 | 65.0 | H-40 ST&C | 8.3 | No Used | 0 | 0.0 | 0.0 |
| SURF | 12.25 | 8.625 | 0 - 1000 | 24.0 | J-55 ST&C | 8.3 | Class G | 630 | 1.15 | 15.8 |
| PROD | 7.875 | 5.5 | 0 - 8573 | 17.0 | N-80 LT&C | 10.0 | Light (Hibond) | 300 | 3.82 | 11.0 |
| | | | | | | | Class G | 455 | 1.65 | 13.1 |
| ATTACHMENTS | | | | | | | | | | |
| VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES | | | | | | | | | | |
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | | | | | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN | | | | | |
| <input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE) | | | | | <input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER | | | | | |
| <input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED) | | | | | <input checked="" type="checkbox"/> TOPOGRAPHICAL MAP | | | | | |
| NAME Kristen Johnson | | | TITLE Regulatory Technician | | | PHONE 303 308-6270 | | | | |
| SIGNATURE | | | DATE 12/18/2014 | | | EMAIL kjohnson@crecidentpointenergy.com | | | | |
| API NUMBER ASSIGNED 43047551340000 | | | APPROVAL  Permit Manager | | | | | | | |

Crescent Point Energy U.S. Corp
Gusher State 15-36-6-20E
 SW/SE of Section 36, T6S, R20E, SLM
 815' FSL & 1094' FEL
 Uintah County, Utah

DRILLING PLAN

1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

| Formation | Depth – TVD/MD |
|--------------------------|----------------|
| Uinta | Surface |
| Upper Green River Marker | 4844' |
| Mahogany | 5263' |
| Garden Gulch (TGR3) | 6436' |
| Douglas Creek | 6808' |
| Black Shale | 7004' |
| Castle Peak | 7109' |
| Uteland | 7440' |
| Wasatch | 7473' |
| TD | 8573' |

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 4844' – 7473'
 Wasatch Formation (Oil) 7473' – 8,573'

Fresh water may be encountered in the Uinta Formation, but would not be expected below 1000'. All usable water (<10,000 PPM TDS) and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be adequately protected.

4. Proposed Casing & Cementing Program*Casing Design:*

| Size | Interval | | Weight | Grade | Coupling | Design Factors | | | |
|--|----------|--------|--------|-------|----------|------------------------|------------------------|----------------------------|-------------------|
| | Top | Bottom | | | | Burst | Collapse | Tension | |
| Conductor 16" Hole Size 24" | 0' | 40' | 65 | H-40 | STC | 1,640 | 670 | 439 | API |
| Surface casing 8-5/8" Hole Size 12-1/4" | 0' | 1000' | 24 | J-55 | STC | 2,946 405 7.27 | 1,370 707 1.93 | 244,000 24,000 10.17 | API Load SF |
| Prod casing 5-1/2" Hole Size 7- 7/8" | 0' | 8,573' | 17 | E-80 | LTC | 7,740 6,200 1.25 | 6,290 4,330 1.45 | 348,000 146,000 2.32 | API Load SF |

Assumptions:

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 10.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

Minimum Safety Factors:

Burst = 1.000
 Collapse = 1.125
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of one (1) centralizer per joint on the bottom three joints.

Cementing Design:

| Job | Fill | Description | Excess | Sacks | Weight (ppg) | Yield (ft ³ /sk) |
|------------------|------------------|-----------------------------|------------------------------------|-------|--------------|-----------------------------|
| Surface casing | 1000' - surface | Class V 2% chlorides | 75% | 630 | 15.8 | 1.15 |
| Prod casing Lead | 4800' to Surface | Hifill Class V 3% chlorides | 45% in open-hole, 0% in cased hole | 300 | 11.0 | 3.82 |
| Prod casing Tail | TD to 4800' | Class G 10% chlorides | 15% | 455 | 13.1 | 1.65 |

*Actual volume pumped will have excess over gauge hole or caliper log if available

- Compressive strength of tail cement: 500 psi @ 7 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt Field Office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the surface casing shoe. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A Tuned spacer will be used to prevent contamination of the lead cement by the drilling mud.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated of the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

5. Drilling Fluids Program

The Conductor section (from 0' to 40') will be drilled by Auger and final depth determined by when the black shale is encountered with a minimum depth of 40'.

The surface interval will then be drilled to $\pm 1000'$ with air/mist system. The air rig is equipped with a 6 ½" blooie line that is straight run to the reserve pit. A variance is in request for this operation. The request can be found in Section 12 of this plan.

Drill cuttings from water-based mud operations not generated from oil-bearing geologic zones may be buried in approved onsite cuttings pit, employed for beneficial uses such as berms, pad material, or access roads, or may be disposed of offsite at an approved disposal facility.

From $\pm 1000'$ to TD, a brine water system will be utilized. Clay inhibition and hole stability will be achieved with a polymer (DAP) additive; the reserve pit will be lined to address this additive. This brine water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.5 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of brine, and if pressure conditions warrant, barite and/or calcium carbonate will be used as a weighting agent. There will be enough weighting agent on location to increase the entire system to 11.0 ppg MW.

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

Chemicals on the EPA's Consolidated List of Chemicals subject to reporting under Title III of the Superfund Amendments and Reauthorization Act of 1986 (SARA) may be used or stored in quantities over reportable quantities. In the course of drilling, Crescent Point Energy U.S. Corp. (Crescent Point) could potentially store and use diesel fuel, sand (silica), hydrochloric acid, and CO₂ gas, all described as hazardous substances in 40 CFR Part 302, Section 302.4, in quantities exceeding 10,000 pounds. In addition, natural gas condensate and crude oil and methanol may be stored or used in reportable quantities. Small quantities of retail products (paint/spray paints, solvents {e.g., WD-40}, and lubrication oil) containing non-reportable volumes of hazardous substances may be stored and used on site at any time. No extremely hazardous substances, as defined in 40 CFR 355, would be used, produced, stored, transported or disposed of in association with the drilling, testing or completion of the wells.

Crescent Point Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

When drilling the 12 ¼" surface hole, an annular diverter or rotating head will be used for well control.

A 3,000 psi BOP system or better will be used on this well. All equipment will be installed and tested per Onshore Order No. 2.

The configuration is as follows:

- Float in drillstring
- Inside BOP or safety valve
- Safety valve with same pipe threading
- Rotating Head below rotary table
- Fillup line
- 11" Annular Preventer – rated to 3,000 psi minimum
- 11" bore, 4-1/2" pipe ram – rated to 3,000 psi minimum

- 11" bore, Blind Ram – rated to 3,000 psi minimum
- 11" bore Drilling Spool with 2 side outlets (Choke side at 3" minimum & Kill side at 2" minimum)
 - 2 Kill line valves at 2" minimum – one with a check valve
 - Kill line at 2" minimum
 - 2 Choke line valves at 3" minimum
 - Choke line at 3" minimum
 - 2 adjustable chokes on manifold
 - Pressure gauge on choke manifold

7. BOPE Test Criteria

A Function Test of the Ram BOP equipment shall be made every trip and annular preventer every week. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

At a minimum, the Annular preventer will be tested to 50% of its rating for ten minutes. All other equipment (Rams, valves, manifold) will be tested at 3,000 psi for 10 minutes with a test plug. If rams are to be changed for any reason post drillout, the rams will be tested to 70% of surface casing internal yield.

At a minimum, the above pressure tests will be performed when such conditions exist:

- BOP's are initially installed
- Whenever a seal subject to pressure test is broken
- Following repairs to the BOPs
- Every 30 days

8. Accumulator

The Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (HCR), close both rams and annular preventer as well maintain 200 psi above nitrogen precharge of the accumulator without use of accumulator pumps. The fluid reservoir volume will be double the usable volume of the accumulator system. The fluid level will be maintained per manufacturer's specifications.

The BOP system will have two independent power sources to close both rams and annular preventer, while opening HCR. Nitrogen bottles will be one source and electric and/or air powered pumps will be the other.

The accumulator precharge will be conducted every 6 months and maintained to be within the specifications of Onshore Order No. 2

A manual locking device or automatic locking device will be installed on both ram preventers and annular preventer.

Remote controls will be readily accessible to the driller and be capable of closing all preventers. Main controls will be available to allow full functioning of all preventers and HCR.

9. Testing, Logging and Coring Programs

The logging program will consist of a Gamma Ray log from TD to base of surface casing @ +/- 1000'. A cement bond log will be run from PBTD to top of cement. No drill stem testing or coring is planned for this well.

10. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

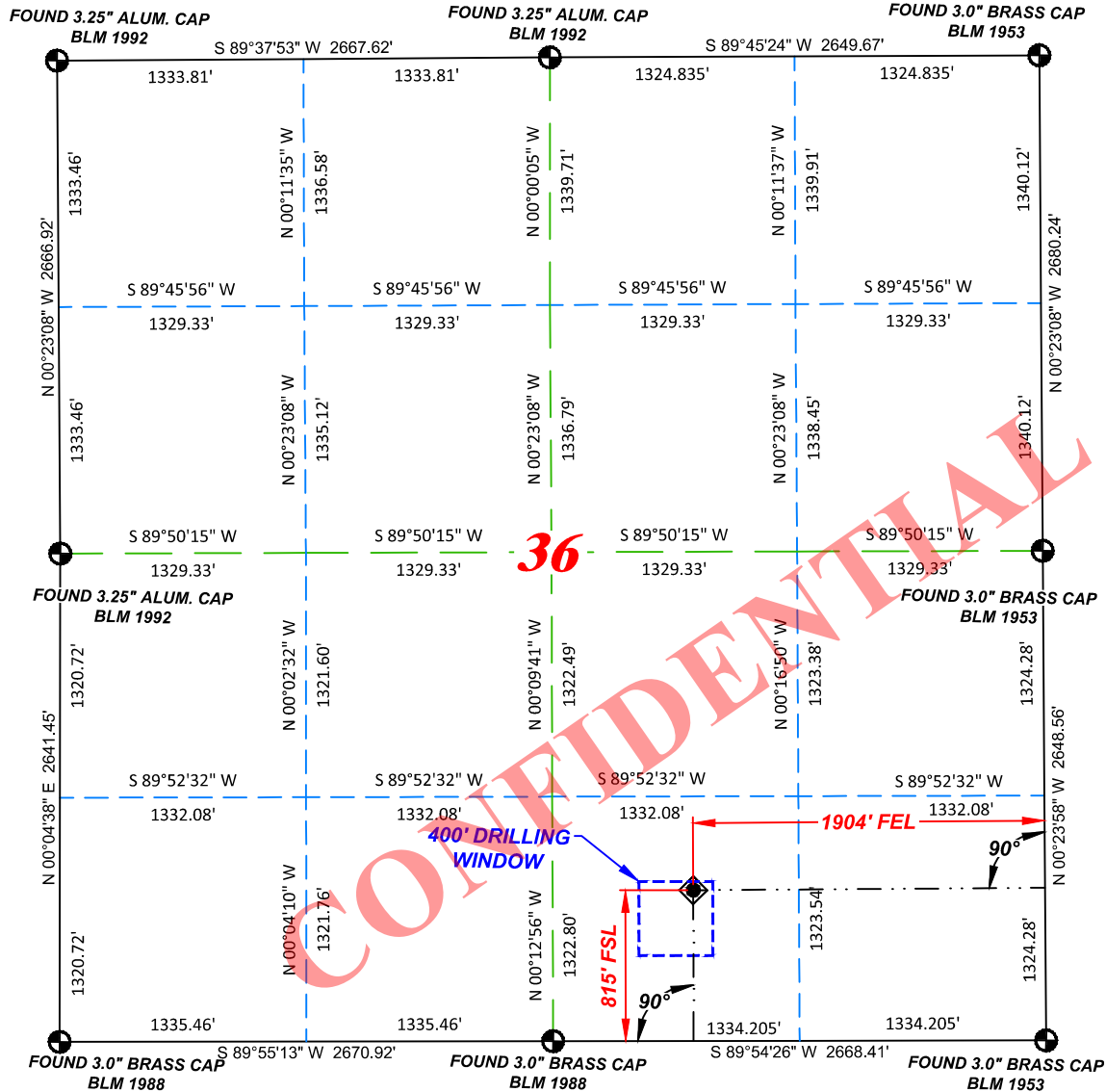
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.52 psi/ft gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

11. Anticipated Starting Date and Duration of Operations

It is anticipated that drilling operations will commence as soon as possible following permit approval and will take approximately ten (10) days from spud to rig release and two weeks for completions.

12. Variances Requested from Onshore Order No. 2

1. A diverter is utilized for surface air drilling, rather than a lubricated rotating head.
2. The blooie line is 45 ft from the wellbore rather than 100 ft and is not anchored down.
3. The blooie line is not equipped with an automatic igniter or continuous pilot light.
4. The compressor is located on the rig itself and not 100 ft from the wellbore.
5. The requirement for an Formation Integrity Test (FIT) or a Leak Off Test (LOT)

R. 20 E.

SCALE: 1"=1000'
0' 250' 500' 1000'

T. 6 S.**SURFACE HOLE LOCATION**

LATITUDE (NAD83)
NORTH 40.249796 DEG.
LONGITUDE (NAD83)
WEST 109.614884 DEG.

LATITUDE (NAD27)
NORTH 40.249834 DEG.
LONGITUDE (NAD27)
WEST 109.614191 DEG.

UTAH CENTRAL (NAD83)
NORTHING
7265259.62 FT.
EASTING
2166548.40 FT.

UTAH CENTRAL (NAD27)
NORTHING
703597.50 FT.
EASTING
2526338.90 FT.

UTM ZONE 12 (NAD83)
NORTHING
4456402.914 Meters
EASTING
617803.019 Meters

SURVEYOR'S STATEMENT

I, William H. Dolinar, Professional Land Surveyor, UT PLS #7200155-2201 hereby certify that (in accordance with a request from Crescent Point Energy) personnel under my direction made a survey on the 22nd day of July 2014, for the Location and Elevation of plated well, being located within the SW1/4 of the SE1/4 of Section 36, T6S, R20E of the Salt Lake Meridian, Uintah County, Utah of shown GUSHER STATE 15-36-6-20E being staked on the ground as shown hereon. Elevation of ungraded ground is 4882.0 ft.

NOTES

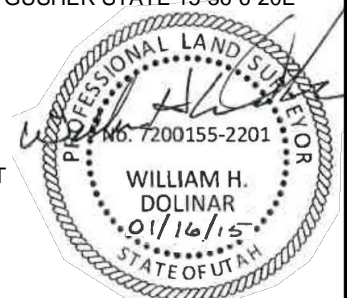
1. Basis of Datum is the Utah State Plane Coordinate System, Central Zone, NAD83 from GPS observations derived from OPUS observations
2. Vertical Datum used is NAVD 88.
3. The Basis of Bearings for this survey is referenced to the south line of the shown SE1/4 of Section 36 monumented as shown and bearing S 89°54'26" W .

CONFIDENTIALITY NOTE:

The information contained on this plat is legally privileged and confidential information intended only for the use of the recipients. If you are not the intended recipient, you are hereby notified that any use, dissemination, distribution or copying of this information is strictly prohibited.

LEGEND

- ◆ SURFACE HOLE LOCATION
- CALCULATED CORNER LOCATION
- FOUND CORNER MONUMENT

**GUSHER STATE 15-36-6-20E PAD**

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SURVEYING CONSULTANTS

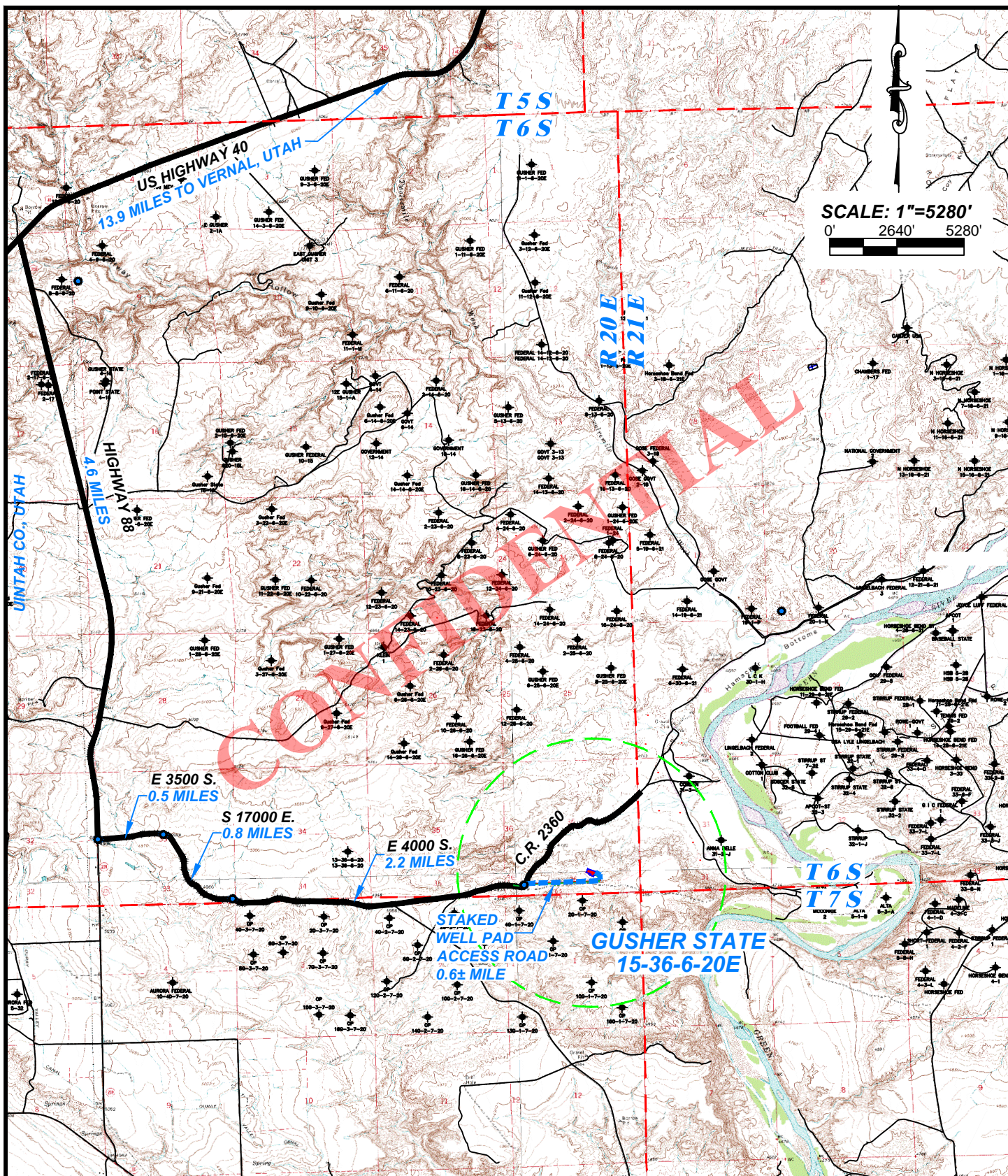
550 EAST SECOND NORTH PHONE: 307-875-3638
GREEN RIVER, WY 82935 FAX: 307-875-3639
www.whsmithpc.com

PLAT OF DRILLING LOCATION
FOR
CRESCENT POINT ENERGY

815' FSL & 1904' FEL, SWSE, SECTION 36,
T. 6 S., R. 20 E., S.L.M.,
UINTAH COUNTY, UTAH

DRAWN: 01/16/15 - LAL
REVISION: Add UTM Zone 12
coordinates. 1/16/15 rcr

SCALE 1" = 1000'
WHS JOB No. 2014004
EXHIBIT 1



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DRAWN: 01/16/15 - KEB

REVISED: NA

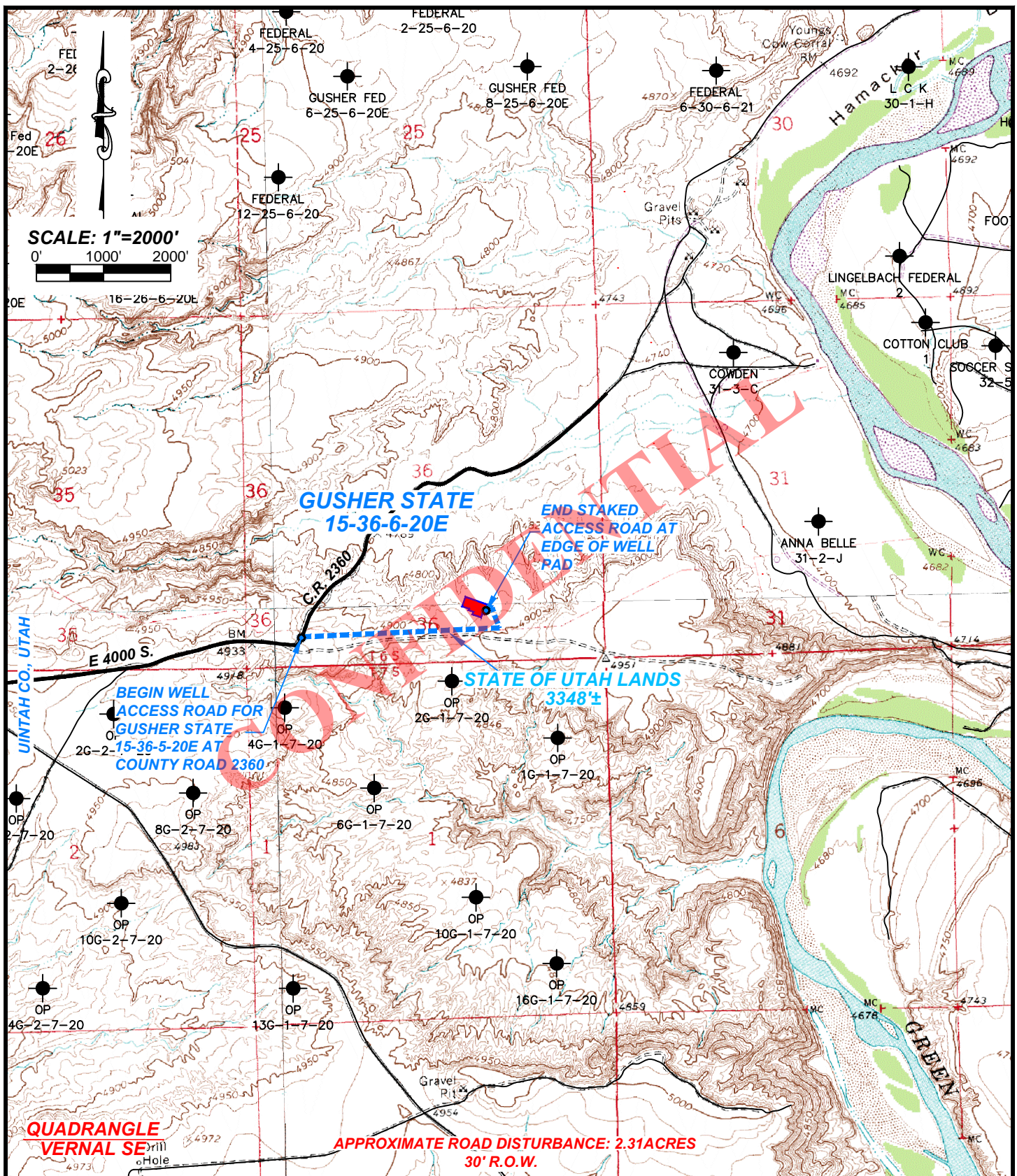
SCALE 1" = 1 MILE

WHS JOB No. 2014004

TOPO A

PROPOSED ACCESS FOR
CRESCENT POINT ENERGY
GUSHER STATE 15-36-6-20E
SECTION 36, T6S, R20E, S.L.M.

PROPOSED ROAD ———— EXISTING ROAD ————



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DRAWN: 01/16/15 - KEB

SCALE 1" = 2000'

REVISED: NA

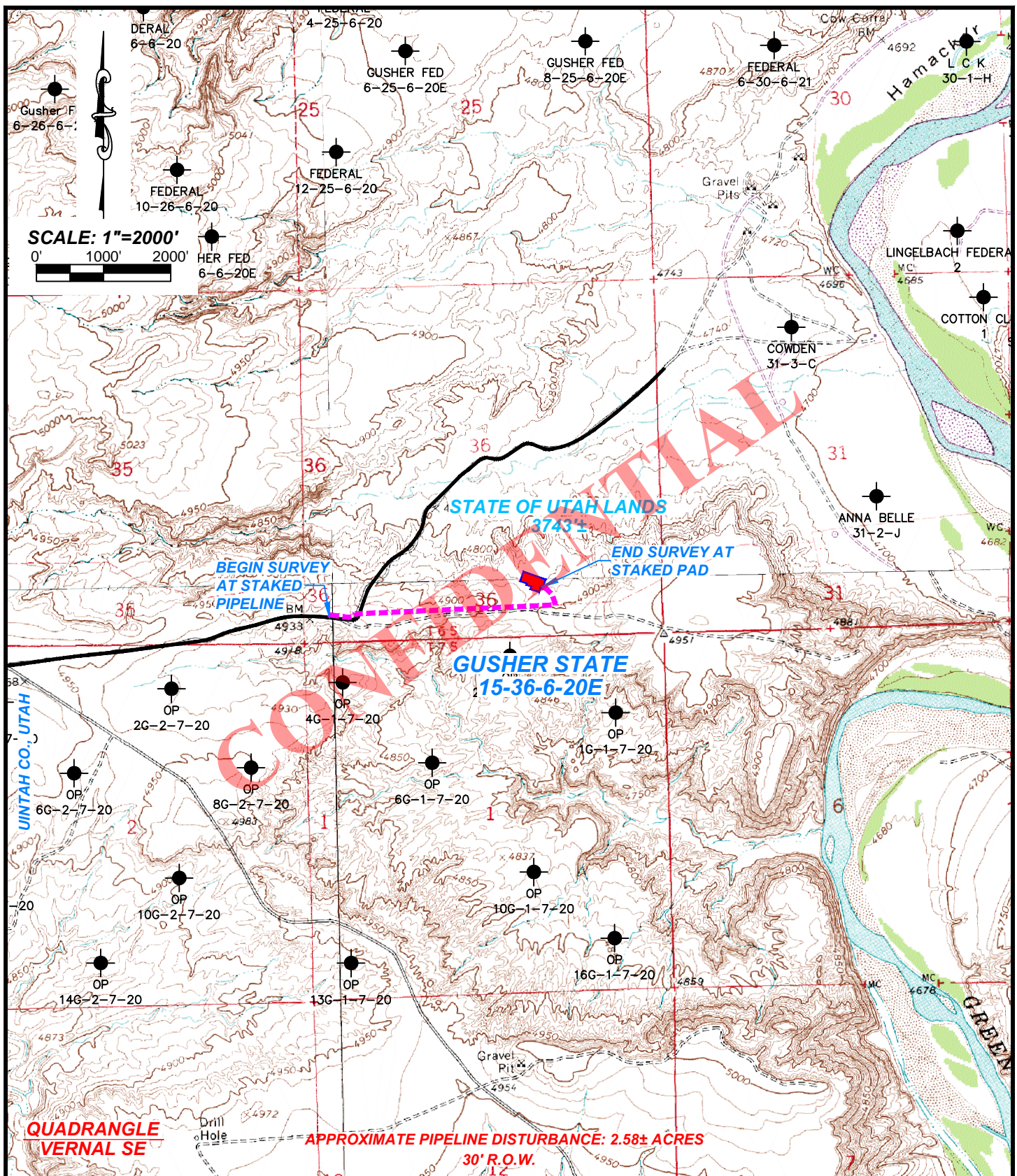
WHS JOB No. 2014004

TOPO B

PROPOSED ROAD FOR
CRESCENT POINT ENERGY
GUSHER STATE 15-36-6-20E
SECTION 36, T6S, R20E, S.L.M.

TOTAL PROPOSED LENGTH: 3,348±

PROPOSED ROAD  **EXISTING ROAD** 



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DRAWN: 01/16/15 - KEB

SCALE 1" = 2000'

REVISED: NA

WHS JOB No. 2014004

TOPO D

PROPOSED PIPELINE FOR
CRESCENT POINT ENERGY
GUSHER STATE 15-36-6-20E
SECTION 36, T6S, R20E, S.L.M.

TOTAL PROPOSED LENGTH: 3743±

PROPOSED PIPELINE  **EXISTING ROAD** 

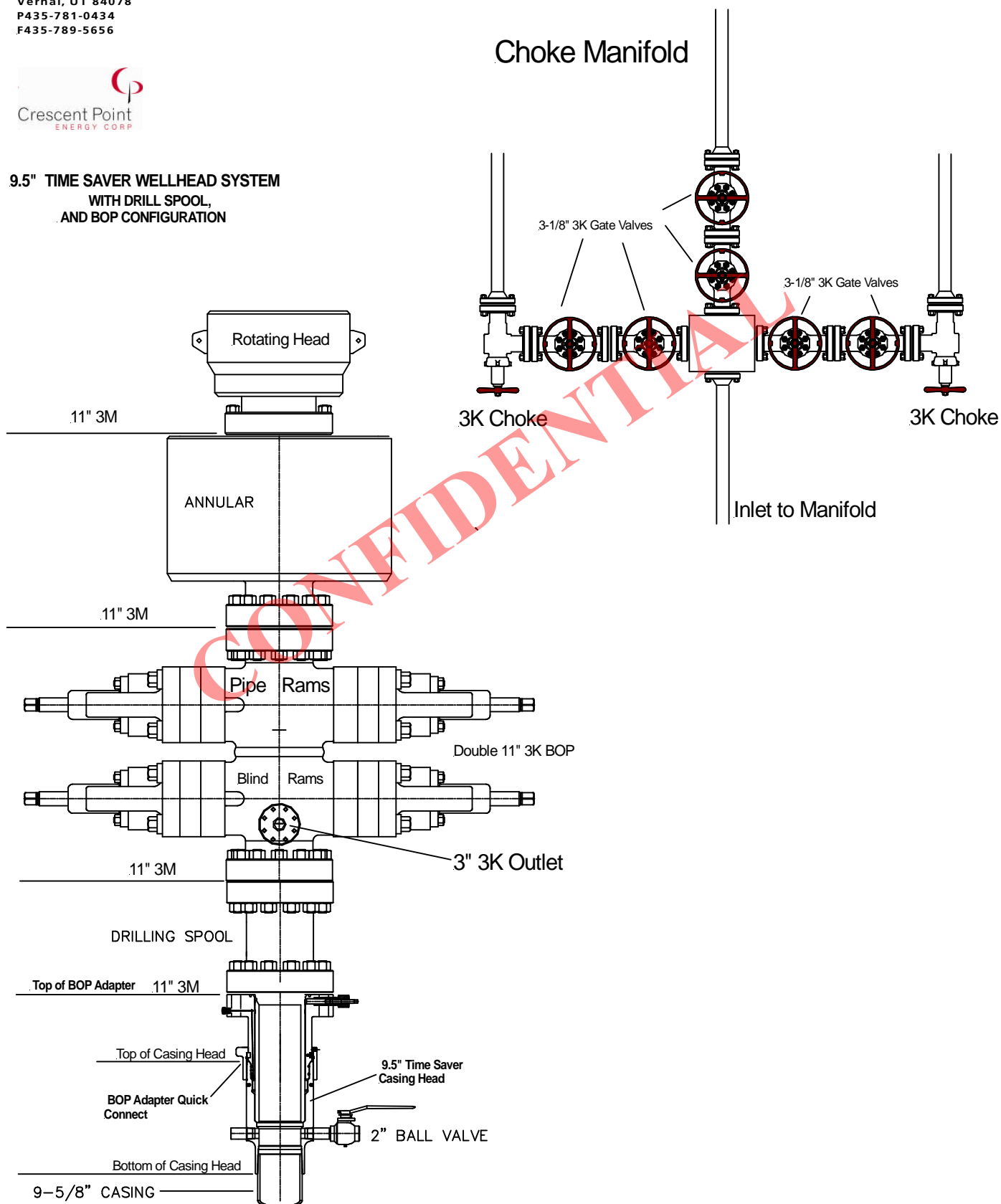


519 E. 300 S.
Vernal, UT 84078
P435-781-0434
F435-789-5656

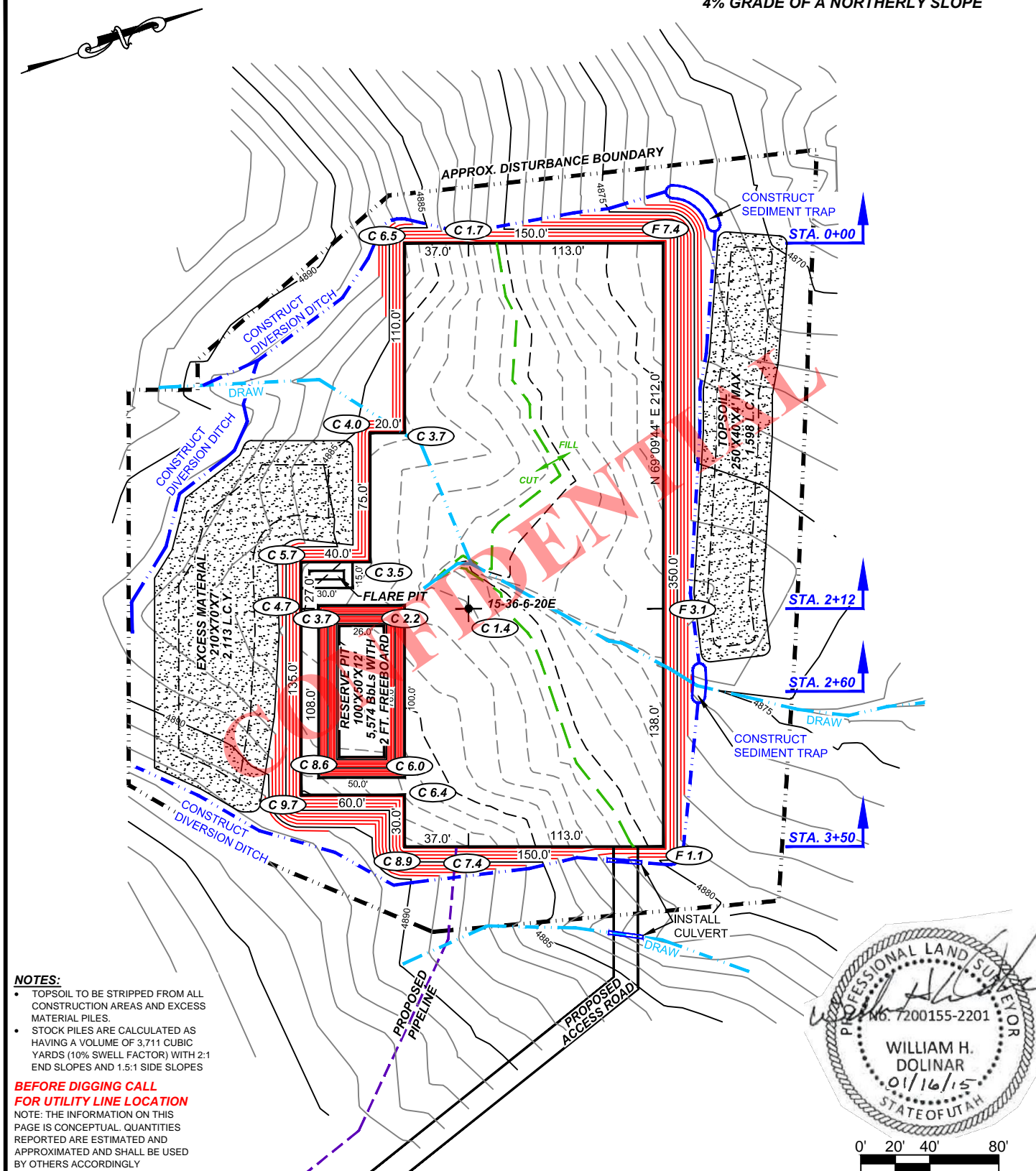
Oct, 18, 2013



**9.5" TIME SAVER WELLHEAD SYSTEM
WITH DRILL SPOOL,
AND BOP CONFIGURATION**



APPROXIMATE DISTURBANCE AREA: 3.4 ACRES ±
4% GRADE OF A NORTHERLY SLOPE



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DRAWN: 01/16/15 - DLH

SCALE 1" = 80'

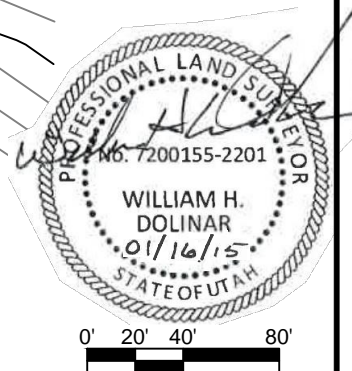
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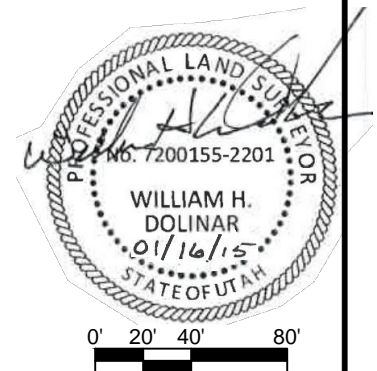
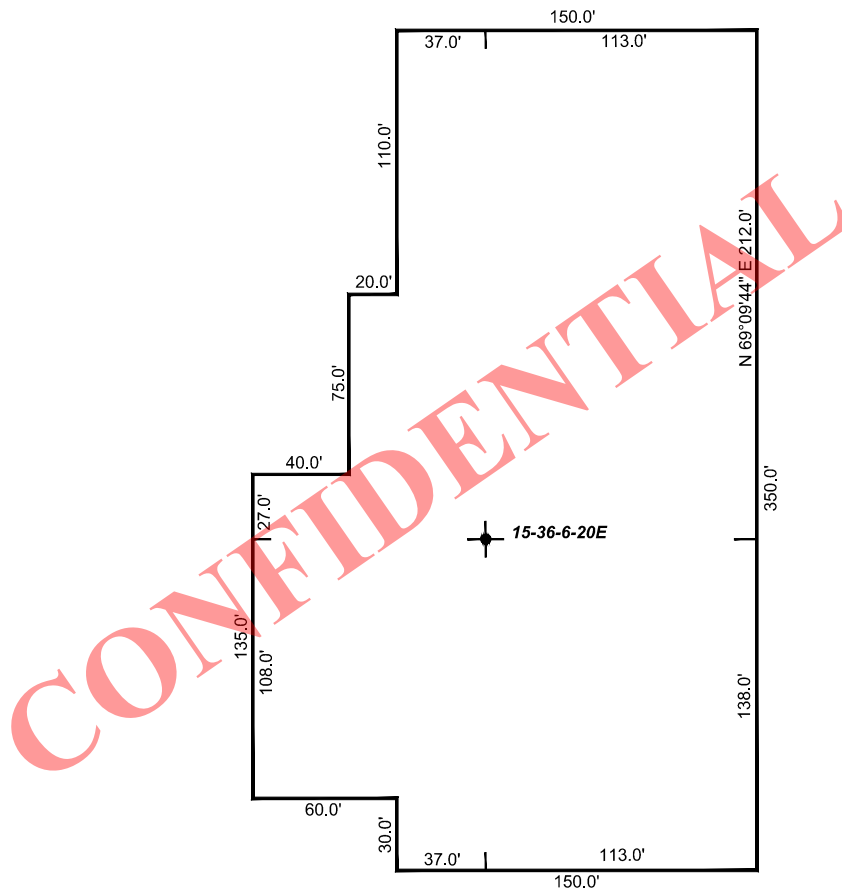
WHS JOB No. 2014004

FIGURE 1

CRESCENT POINT ENERGY
GUSHER STATE 15-36-6-20E
SECTION 36, T6S, R20E, S.L.M.

UNGRADED ELEVATION 4882.0'
FINISHED ELEVATION 4880.6'





0' 20' 40' 80'



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CRESCENT POINT ENERGY
GUSHER STATE 15-36-6-20E
SECTION 36, T6S, R20E, S.L.M.

UNGRADED ELEVATION 4882.0'
FINISHED ELEVATION 4880.6'

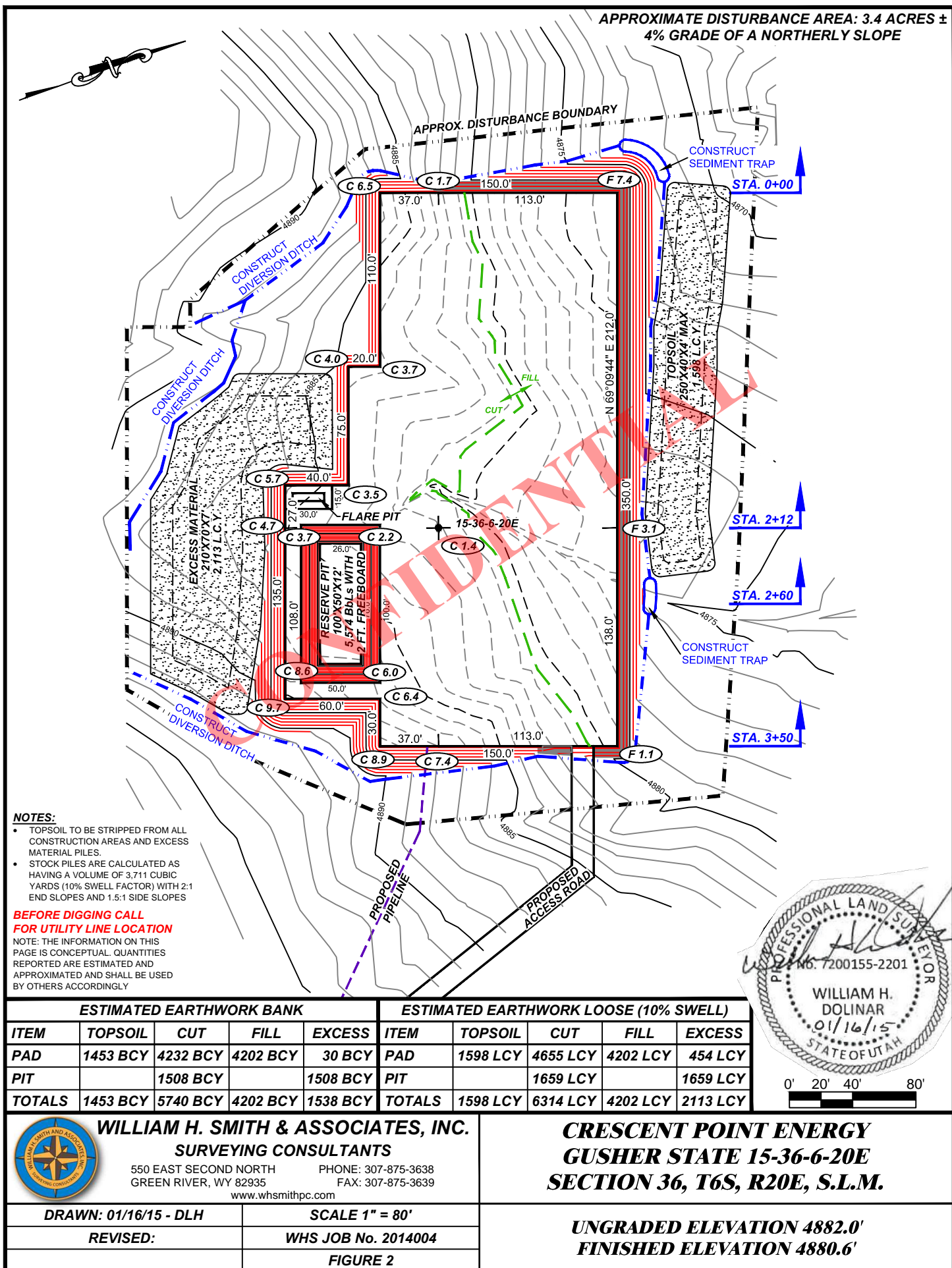
DRAWN: 01/16/15 - DLH

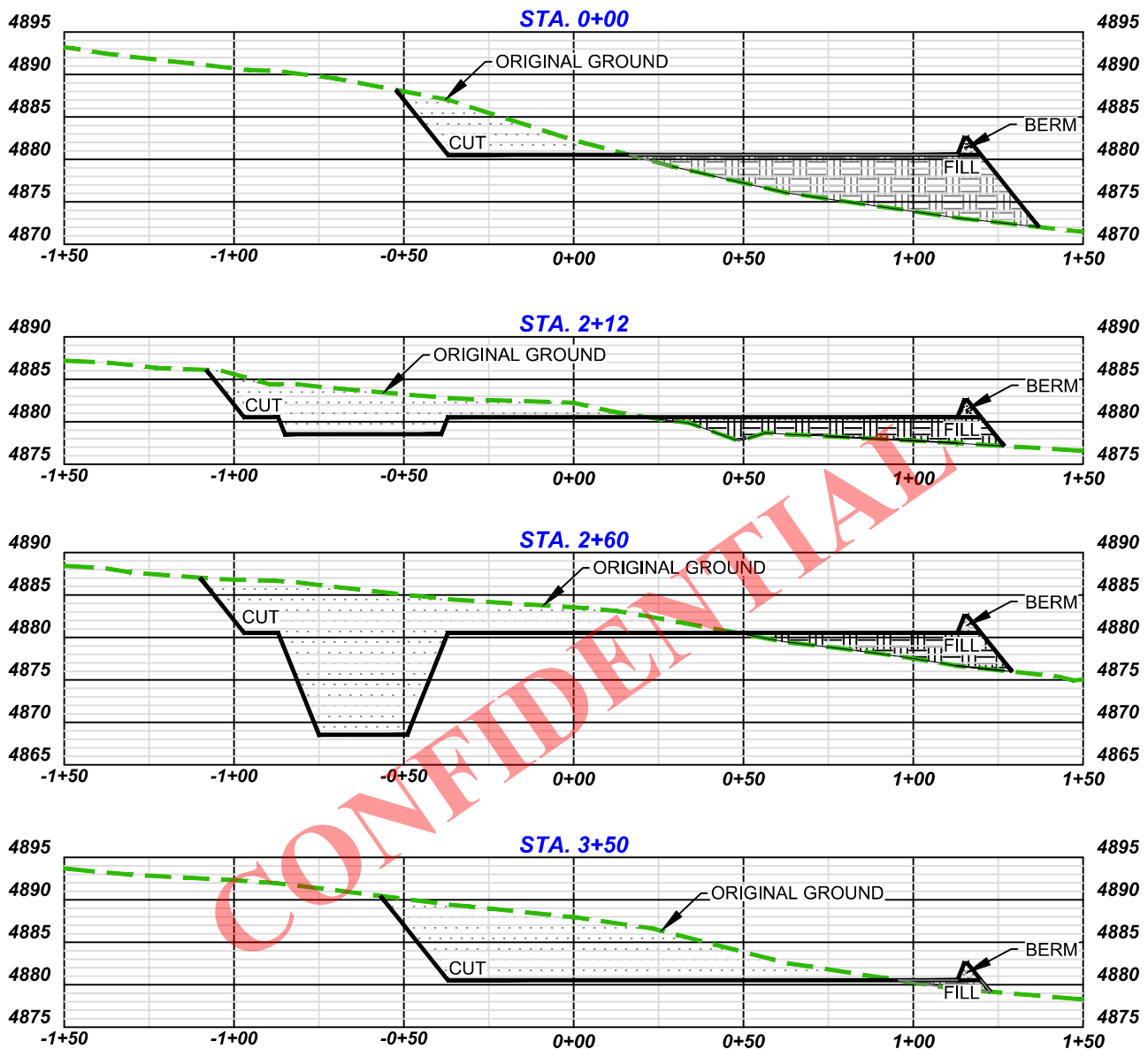
SCALE 1" = 80'

REVISED:

WHS JOB No. 2014004

FIGURE 1A

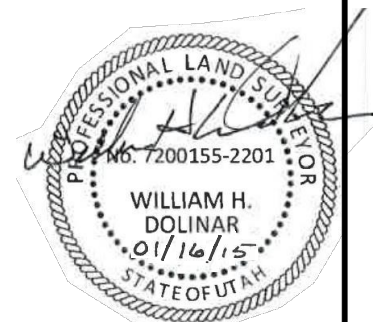


**NOTES:**

- TOPSOIL TO BE STRIPPED FROM ALL CONSTRUCTION AREAS AND EXCESS MATERIAL PILES.
- STOCK PILES ARE CALCULATED AS HAVING A VOLUME OF 3,711 CUBIC YARDS (10% SWELL FACTOR) WITH 2:1 END SLOPES AND 1.5:1 SIDE SLOPES

**BEFORE DIGGING CALL
FOR UTILITY LINE LOCATION**

NOTE: THE INFORMATION ON THIS PAGE IS CONCEPTUAL. QUANTITIES REPORTED ARE ESTIMATED AND APPROXIMATED AND SHALL BE USED BY OTHERS ACCORDINGLY



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CRESCENT POINT ENERGY
GUSHER STATE 15-36-6-20E
SECTION 36, T6S, R20E, S.L.M.

UNGRADED ELEVATION 4882.0'
FINISHED ELEVATION 4880.6'

DRAWN: 01/16/15 - DLH

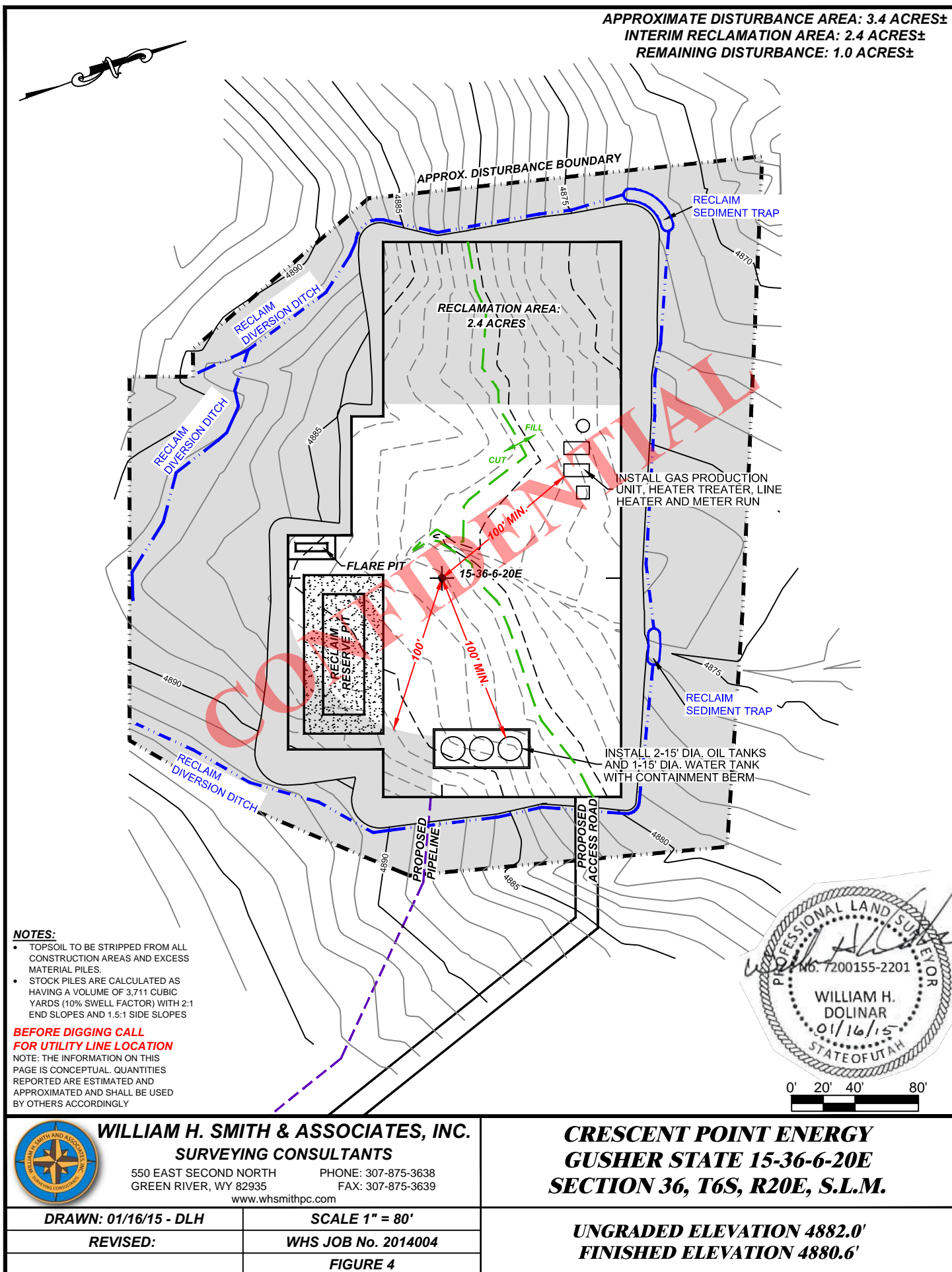
HORZ. 1"=50' VERT. 1"=20'

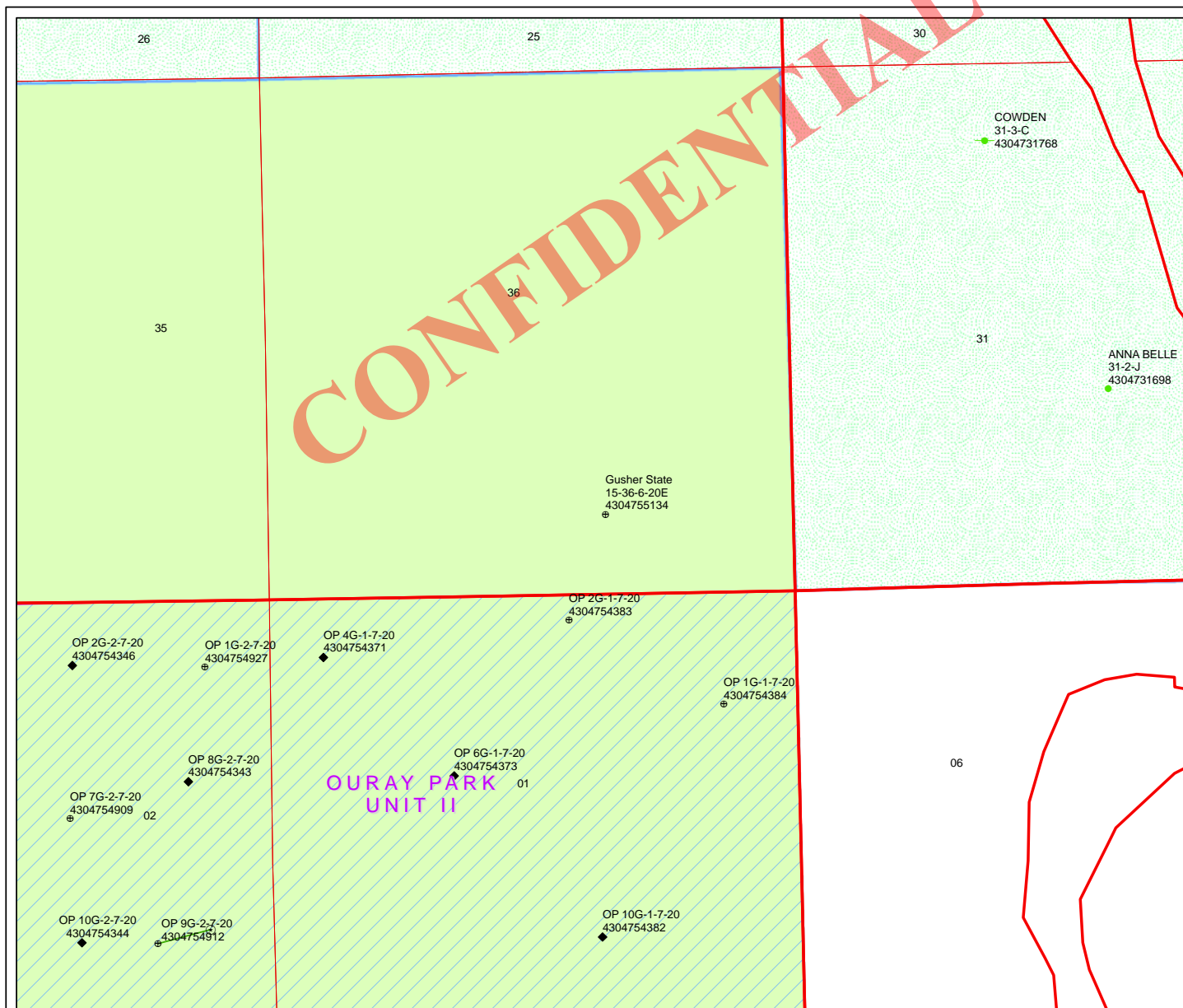
REVISED:

WHS JOB No. 2014004

FIGURE 3

APPROXIMATE DISTURBANCE AREA: 3.4 ACRES±
 INTERIM RECLAMATION AREA: 2.4 ACRES±
 REMAINING DISTURBANCE: 1.0 ACRES±





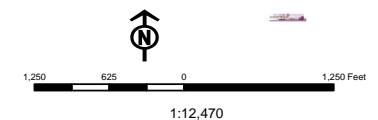
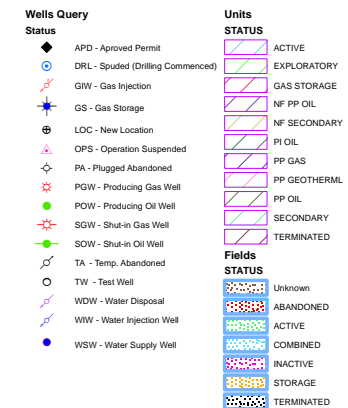
API Number: 4304755134

Well Name: Gusher State 15-36-6-20E

Township: T06.0S Range: R20.0E Section: 36 Meridian: S

Operator: CRESCENT POINT ENERGY U.S. CORP

Map Prepared: 12/18/2014
Map Produced by Diana Mason





Diana Mason <dianawhitney@utah.gov>

Well Approval

Jeff Conley <jconley@utah.gov>

Thu, Feb 5, 2015 at 10:22 AM

Reply-To: jconley@utah.gov

To: Bradley Hill <bradhill@utah.gov>, Diana Mason <dianawhitney@utah.gov>

Cc: Jim Davis <jimdavis1@utah.gov>, Christopher Noonan <cnoonan@crescentpointenergy.com>

Hello,

The following well has been approved by SITLA including arch and paleo, with the paleo requirement that a paleo monitor be on-site during construction if bedrock is impacted:

(4304755134) Gusher State 15-36-6-20E

Thanks,

Jeff Conley
SITLA Resource Specialist
jconley@utah.gov
801-538-5157

CONFIDENTIAL

BOPE REVIEW

CRESCENT POINT ENERGY U.S. CORP Gusher State 15-36-6-20E 43047551340000

| | | | | |
|--|--|-------|-------|--|
| Well Name | CRESCENT POINT ENERGY U.S. CORP Gusher State 15-36-6-20E 430 | | | |
| String | COND | SURF | PROD | |
| Casing Size(") | 16.000 | 8.625 | 5.500 | |
| Setting Depth (TVD) | 40 | 1000 | 8573 | |
| Previous Shoe Setting Depth (TVD) | 0 | 40 | 1000 | |
| Max Mud Weight (ppg) | 8.3 | 8.3 | 10.0 | |
| BOPE Proposed (psi) | 0 | 500 | 3000 | |
| Casing Internal Yield (psi) | 1000 | 2950 | 7740 | |
| Operators Max Anticipated Pressure (psi) | 4458 | | 10.0 | |

| | | | |
|---|--|--------|---|
| Calculations | COND String | 16.000 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 17 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 12 | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 8 | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 8 | NO |
| Required Casing/BOPE Test Pressure= | | 40 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 0 | psi *Assumes 1psi/ft frac gradient |

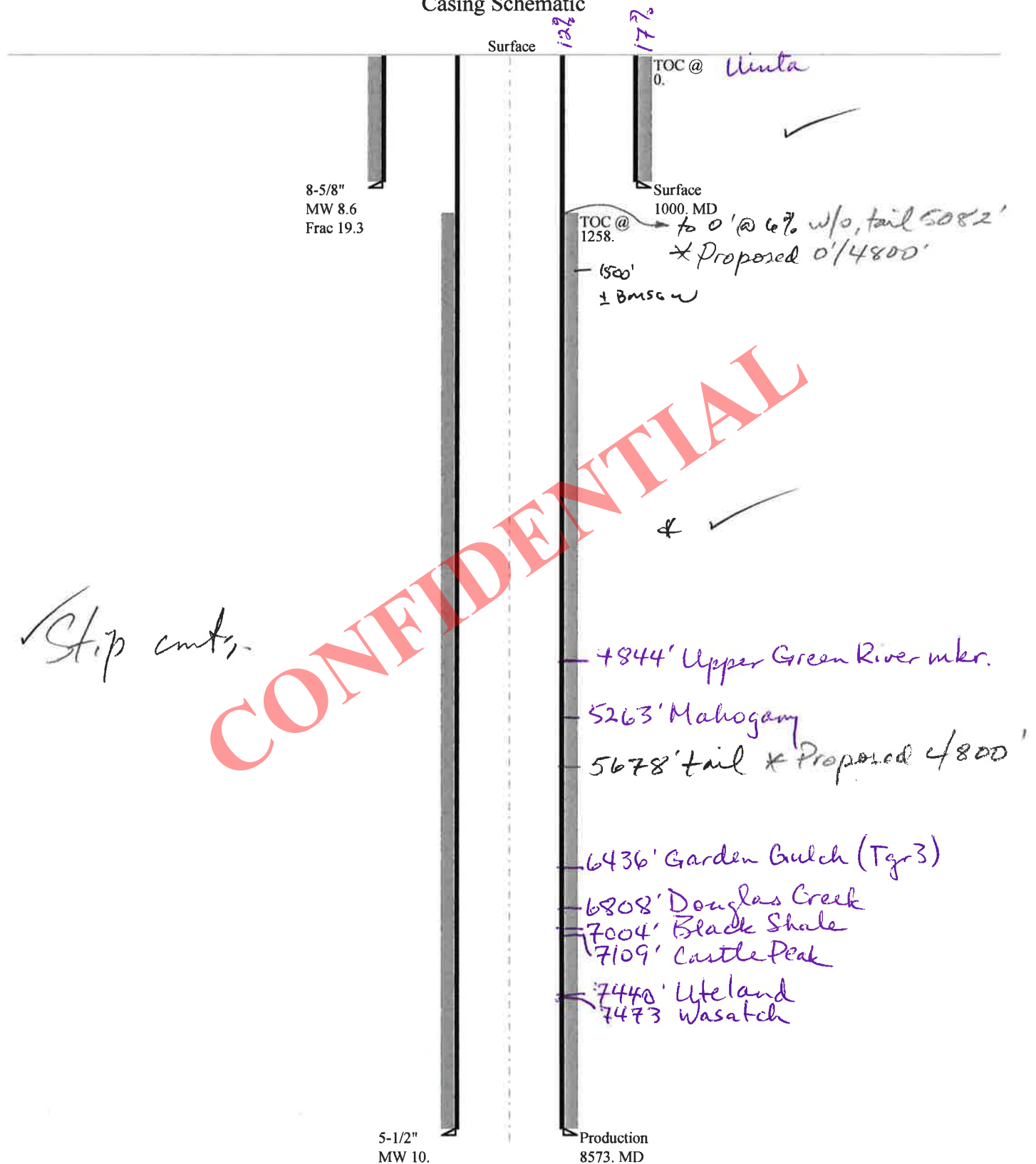
| | | | |
|---|--|-------|---|
| Calculations | SURF String | 8.625 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 432 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 312 | YES diverter or rotating head |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 212 | YES OK |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 221 | NO OK |
| Required Casing/BOPE Test Pressure= | | 1000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 40 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|-------|--|
| Calculations | PROD String | 5.500 | " |
| Max BHP (psi) | .052*Setting Depth*MW= | 4458 | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | 3429 | NO 3M BOPE annular, rotating head, dbl rams, drilling spool, |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | 2572 | YES kill & choke lines |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | 2792 | NO OK |
| Required Casing/BOPE Test Pressure= | | 3000 | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | 1000 | psi *Assumes 1psi/ft frac gradient |

| | | | |
|---|--|--|---|
| Calculations | String | | " |
| Max BHP (psi) | .052*Setting Depth*MW= | | |
| | | | BOPE Adequate For Drilling And Setting Casing at Depth? |
| MASP (Gas) (psi) | Max BHP-(0.12*Setting Depth)= | | NO |
| MASP (Gas/Mud) (psi) | Max BHP-(0.22*Setting Depth)= | | NO |
| | | | *Can Full Expected Pressure Be Held At Previous Shoe? |
| Pressure At Previous Shoe | Max BHP-.22*(Setting Depth - Previous Shoe Depth)= | | NO |
| Required Casing/BOPE Test Pressure= | | | psi |
| *Max Pressure Allowed @ Previous Casing Shoe= | | | psi *Assumes 1psi/ft frac gradient |

43047551340000 Gusher State 15-36-6-20E

Casing Schematic



| | | |
|--------------|--|-----------------------------|
| Well name: | 43047551340000 Gusher State 15-36-6-20E | |
| Operator: | CRESCENT POINT ENERGY U.S. CORP | |
| String type: | Surface | Project ID: 43-047-55134 |
| Location: | UINTAH COUNTY | |

Design parameters:**Collapse**

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 88 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 880 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 1,000 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 871 ft

Completion type is subs
Non-directional string.

Re subsequent strings:

Next setting depth: 8,573 ft
Next mud weight: 10.000 ppg
Next setting BHP: 4,454 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 1,000 ft
Injection pressure: 1,000 psi

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 1000 | 8.625 | 24.00 | J-55 | ST&C | 1000 | 1000 | 7.972 | 5148 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 447 | 1370 | 3.067 | 1000 | 2950 | 2.95 | 20.9 | 244 | 11.67 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: February 5, 2015
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 1000 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

| | | |
|--------------|--|-----------------------------|
| Well name: | 43047551340000 Gusher State 15-36-6-20E | |
| Operator: | CRESCENT POINT ENERGY U.S. CORP | |
| String type: | Production | Project ID: 43-047-55134 |
| Location: | UINTAH COUNTY | |

Design parameters:**Collapse**

Mud weight: 10.000 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 194 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 1,258 ft

Burst

Max anticipated surface pressure: 2,567 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 4,454 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on buoyed weight.
Neutral point: 7,273 ft

Completion type is subs
Non-directional string.

| Run Seq | Segment Length (ft) | Size (in) | Nominal Weight (lbs/ft) | Grade | End Finish | True Vert Depth (ft) | Measured Depth (ft) | Drift Diameter (in) | Est. Cost (\$) |
|---------|---------------------|-------------------------|-------------------------|------------------|----------------------|----------------------|---------------------|-------------------------|-----------------------|
| 1 | 8573 | 5.5 | 17.00 | E-80 | LT&C | 8573 | 8573 | 4.767 | 282909 |
| Run Seq | Collapse Load (psi) | Collapse Strength (psi) | Collapse Design Factor | Burst Load (psi) | Burst Strength (psi) | Burst Design Factor | Tension Load (kips) | Tension Strength (kips) | Tension Design Factor |
| 1 | 4454 | 6290 | 1.412 | 4454 | 7740 | 1.74 | 123.6 | 320 | 2.59 J |

Prepared by: Helen Sadik-Macdonald
Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: February 5, 2015
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8573 ft, a mud weight of 10 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator CRESCENT POINT ENERGY U.S. CORP
Well Name Gusher State 15-36-6-20E
API Number 43047551340000 **APD No** 10901 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4SWSE **Sec** 36 **Tw** 6.0S **Rng** 20.0E 815 FSL 1904 FEL
GPS Coord (UTM) 617803 4456403 **Surface Owner**

Participants

Whitney Szabo - Starpoint; Chris Noonan, Mark Hecksel - Crescent Point; Ron Rennke - WHSmith; Jeff Conley - SITLA

Regional/Local Setting & Topography

The general area is west of the Green River in the slopes that lead toward Hamaker Bottoms. The area is characterized by low hills with sandstone ledge rock out crops. Short drainages intersect the hills running northeast toward the River and associated flat bottomlands. Vernal, Utah is approximately 12 air miles and 17.5 road miles to the northeast. No streams, springs or surface water is in the immediate area.

The proposed well is along the north edge of a slope of a rocky ridge running in an east to west direction. Several short ravines or draws intersect this ridge. Drainages will be blocked and diversions are required.

Ben Williams of the UDWR said the area is classified as substantial value habitat for antelope. He made no recommendations for this or any other species.

A 40' by 80' by 10' deep reserve pit is planned in an area of cut on the northwest side of the location. No stabilization problems are expected. A liner is required. The operator routinely installs a 16 mil liner.

Moderate vegetation cover which included big sagebrush, rabbit brush, Mormon tea, cheat grass, curly mesquite, annual mustard and Indian ricegrass.

Periodic cattle grazing, coyote, antelope, rabbits, small mammals and birds. Some raptors use the area for feeding.

Soils are a shallow rocky clay loam.

Surface Use Plan

Current Surface Use
Wildlife Habitat

| New Road Miles | Well Pad | Src Const Material | Surface Formation |
|-----------------------|------------------------------------|---------------------------|--------------------------|
| 0.6 | Width 150 Length 350 | Onsite | UNTA |

Ancillary Facilities N

Waste Management Plan Adequate? Y

Environmental Parameters

Affected Floodplains and/or Wetlands N**Flora / Fauna**

High desert shrubland ecosystem. Expected vegetation consists of sagebrush, globemallow, evening primrose, Atriplex spp., mustard spp, rabbit brush, horsebrush, broom snakeweed, Opuntia spp and spring annuals.

Dominant vegetation:

Galletta, Hopsage

Wildlife:

Adjacent habitat contains forbs that may be suitable browse for deer, antelope, prairie dogs or rabbits, though none were observed. DWR did respond with comment and had no issues or recommendations

Soil Type and Characteristics

light red sands

Erosion Issues Y**Sedimentation Issues Y****Site Stability Issues N****Drainage Diversion Required? Y****Berm Required? Y****Erosion Sedimentation Control Required? N**

Paleo Survey Run? Y Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? N

Reserve Pit**Site-Specific Factors****Site Ranking**

| | | |
|--|-------------------|----|
| Distance to Groundwater (feet) | 100 to 200 | 5 |
| Distance to Surface Water (feet) | >1000 | 0 |
| Dist. Nearest Municipal Well (ft) | >5280 | 0 |
| Distance to Other Wells (feet) | >1320 | 0 |
| Native Soil Type | High permeability | 20 |
| Fluid Type | Fresh Water | 5 |
| Drill Cuttings | Normal Rock | 0 |
| Annual Precipitation (inches) | | 0 |

Affected Populations

Presence Nearby Utility Conduits Not Present 0

Final Score 30 1 Sensitivity Level

Characteristics / Requirements

Pit to be dug to a depth of 12'. Because of the likely hood of disturbance to existing sandstone bedrock and clastic materials observed on the surface, pit underlayment is to be used to protect the liner from potential puncture. Pit should be fenced to prevent entry by deer, other wildlife and domestic animals. Pit to be closed within one year after drilling activities are complete.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y

Other Observations / Comments

Chris Jensen
Evaluator

1/7/2015
Date / Time

CONFIDENTIAL

Application for Permit to Drill

Statement of Basis

Utah Division of Oil, Gas and Mining

| | | | | |
|------------------|---|---------------|--------------------------|-----------------------|
| APD No | API WellNo | Status | Well Type | Surf Owner CBM |
| 10901 | 43047551340000 | LOCKED | OW | S No |
| Operator | CRESCENT POINT ENERGY U.S. CORP | | Surface Owner-APD | |
| Well Name | Gusher State 15-36-6-20E | | Unit | |
| Field | UNDESIGNATED | | Type of Work | DRILL |
| Location | SWSE 36 6S 20E S 815 FSL 1904 FEL GPS Coord (UTM) 617803E 4456402N | | | |

Geologic Statement of Basis

Crescent Point proposes to set 40' of conductor and 1,000' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 1,500 feet. A search of Division of Water Rights records shows 1 water well within a 10,000 foot radius of the center of Section 36. Depth is listed as 40 feet and is shown as being used for stock watering. The well probably produces water from the Uinta formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. The surface casing should be extended to cover the base of the moderately saline ground water.

Brad Hill
APD Evaluator

1/26/2015
Date / Time

Surface Statement of Basis

Location is proposed in a poor location although within the spacing window. Access road enters the pad from the South. The landowner or its representative was in attendance for the pre-site inspection.

The soil type and topography at present do combine to pose a significant threat to erosion or sediment/ pollution transport in these regional climate conditions. Diversions are needed.

Usual construction standards of the Operator appear to be inadequate for the proposed purpose as submitted.

I recognize no special flora or animal species or cultural resources on site that the proposed action may harm. A riparian area and river floodplain can be found to the East. The location may have been surveyed for cultural and paleontological resources (as the operator saw fit). I have advised the operator take all measures necessary to comply with NHPA, ESA and MBTA and that actions insure no improper disturbance to resources that may have not been seen during onsite visit. If Cultural or Paleontological resources are found, Operator shall consult with SHPO and comply with requirements. Those resources shall remain undisturbed and remanded to surface owner for curation and scientific study or to remain as they wish and further construction activities monitored.

The location should be bermed to prevent fluids from entering or leaving the confines of the pad. Fencing around the reserve pit will be necessary to prevent wildlife and livestock from entering. A synthetic liner of 16 mils (minimum) should be utilized in the reserve pit. Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. A diversion is to be built sufficient to conduct overland or channel flow from natural channels South of the pad around the corner North to

reintroduce flows back into natural channels offsite. Care to be taken that diversion of water does not impact or erode topsoil pile near bottom corners or topsoils will need to be stored elsewhere onsite.

Chris Jensen
Onsite Evaluator

1/7/2015
Date / Time

Conditions of Approval / Application for Permit to Drill

| Category | Condition |
|----------|---|
| Pits | A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit. |
| Surface | The well site shall be bermed to prevent fluids from entering or leaving the pad. |
| Surface | Measures (BMP's) shall be taken to protect steep slopes and topsoil pile from erosion, sedimentation and stability issues. |
| Surface | Drainages adjacent to the proposed pad shall be diverted around the location. |
| Surface | The reserve pit shall be fenced upon completion of drilling operations. |

CONFIDENTIAL

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/18/2014

API NO. ASSIGNED: 43047551340000

WELL NAME: Gusher State 15-36-6-20E

OPERATOR: CRESCENT POINT ENERGY U.S. CORP (N3935)

PHONE NUMBER: 303 308-6270

CONTACT: Kristen Johnson

PROPOSED LOCATION: SWSE 36 060S 200E

Permit Tech Review: ☒

SURFACE: 0815 FSL 1904 FEL

Engineering Review: ☒

BOTTOM: 0815 FSL 1904 FEL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.24979

LONGITUDE: -109.61489

UTM SURF EASTINGS: 617803.00

NORTHINGS: 4456402.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 3 - State

LEASE NUMBER: ML49755

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE - LPM9032132☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 437478☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☐ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-2

Effective Date:

Siting:

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 5 - Statement of Basis - bhill
12 - Cement Volume (3) - hmacdonald
23 - Spacing - dmason
25 - Surface Casing - hmacdonald

RECEIVED: February 05, 2015



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Gusher State 15-36-6-20E

API Well Number: 43047551340000

Lease Number: ML49755

Surface Owner: STATE

Approval Date: 2/5/2015

Issued to:

CRESCENT POINT ENERGY U.S. CORP, 555 17th Street, Suite 750, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

Cement volume for the 5 1/2" production string shall be determined from actual hole diameter in order to place lead cement from the pipe setting depth back to surface and tail cement to Upper Green River marker as indicated in the submitted drilling plan.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
 - contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
 - Requests to Change Plans (Form 9) - due prior to implementation
 - Written Notice of Emergency Changes (Form 9) - due within 5 days
 - Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation

- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML49755 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: Gusher State 15-36-6-20E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0815 FSL 1904 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 36 Township: 06.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047551340000 |
| PHONE NUMBER: 720 880-3621 Ext | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING | |
| <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/26/2015 | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy US Corp spud the Gusher State 15-36-6-20E with Pete Martin Rig 15 on 2/26/2015 at 11am. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 02, 2015 | | |
| NAME (PLEASE PRINT) Kristen Johnson | PHONE NUMBER 303 308-6270 | TITLE Regulatory Technician |
| SIGNATURE N/A | DATE 2/27/2015 | |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML49755 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: Gusher State 15-36-6-20E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0815 FSL 1904 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 36 Township: 06.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047551340000 |
| PHONE NUMBER: 720 880-3621 Ext | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | |
| <input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/26/2015 | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | |
| | <input type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Crescent Point Energy US Corp spud the Gusher State 15-36-6-20E with Pete Martin Rig 15 on 2/26/2015 at 11am.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

FOR RECORD ONLY

March 06, 2015

| | | |
|---|-------------------------------------|---------------------------------------|
| NAME (PLEASE PRINT) Kristen Johnson | PHONE NUMBER 303 308-6270 | TITLE Regulatory Technician |
| SIGNATURE N/A | DATE 3/5/2015 | |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML49755 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: Gusher State 15-36-6-20E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0815 FSL 1904 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 36 Township: 06.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047551340000 |
| PHONE NUMBER: 720 880-3621 Ext | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| COUNTY: UINTAH | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|--|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> CHANGE WELL NAME | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> CONVERT WELL TYPE | |
| <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/20/2015 | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> PLUG BACK | |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | <input type="checkbox"/> VENT OR FLARE | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | <input type="checkbox"/> SI TA STATUS EXTENSION | <input type="checkbox"/> APD EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> OTHER | OTHER: <input style="width: 100px;" type="text"/> | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached drill report for Gusher State 15-36-6-20E encompassing all drilling operations to date.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 March 23, 2015

| | | |
|---|-------------------------------------|--|
| NAME (PLEASE PRINT) Valari Cray | PHONE NUMBER 303 880-3637 | TITLE Drilling And Completion Tech |
| SIGNATURE N/A | DATE 3/20/2015 | |

Report for: 2/26/2015
Report #: 1.0, DFS: -10.50
Depth Progress:

| | | | | | |
|---|--|----------------------------|--|-------------------------------------|--|
| UWI/API 43-047-55134 | | Surface Legal Location | | License # | |
| Spud Date 2/26/2015 11:00 | | Date TD Reached (wellbore) | | Rig Release Date 3/17/2015 13:30 | |
| | | | | Ground Elevation (ft) 4,881.00 | |
| | | | | Orig KB Elev (ft) 4,893.00 | |
| Completion Type | | | | | |
| Weather | | Temperature (°F) | | Road Condition | |
| | | | | Hole Condition | |
| Operation At 6am | | Operation Next 24hrs | | | |
| 24 Hr Summary | | | | | |
| MIRU PETE MARTIN RIG #15 SPUD WELL @11:00 2/26/2015 DRILL 52" KB 24" CONDUCTOR HOLE, RUN & CEMENT 52" KB 16" CONDUCTOR PIPE, CEMENT T/SURF W/15.8 PPG READY MIX | | | | | |

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|----------|-----|
| | | | | | | |

| <depth>ftKB, <dttm> | | | | | | |
|------------------------|------------------------|------------------------|---------------------------|-------------------------|--------------------------|-------------------------|
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |

| BHA #<stringno>, <des> | | | | | |
|------------------------|-----------|--------------------|---------------|-----------------------------------|------------|
| Bit Run | Drill Bit | Length (ft) | IADC Bit Doll | TFA (incl Noz) (in ²) | BHA ROP... |
| Nozzles (1/32") | | String Length (ft) | | Max Nominal OD (in) | |
| String Components | | | | | |
| Comment | | | | | |

[illegible]

| | |
|-----------------------------|--------------------------------|
| AFE Number 1703915US | |
| Start Depth (ftKB) 0.0 | End Depth (ftKB) 0.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 |
| Last Casing String | |

| Job Contact | Mobile |
|-------------|--------|
| | |

| Capstar Drilling, 316 | |
|--------------------------------|-------------------|
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

| | | |
|-----------------|-------------|-----------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| P (psi) | Slow Spd | Strokes (s... Eff (%) |

| Des | Field Est (Cost/unit) | Consumed |
|-----|--------------------------|----------|
| | | |

| Time | Type | Des |
|------|------|-----|
| | | |

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole | |

Report for: 3/2/2015
Report #: 2.0, DFS: -5.50
Depth Progress:

| | | | | | |
|---|--|----------------------------|--|-------------------------------------|--|
| UWI/API 43-047-55134 | | Surface Legal Location | | License # | |
| Spud Date 2/26/2015 11:00 | | Date TD Reached (wellbore) | | Rig Release Date 3/17/2015 13:30 | |
| | | | | Ground Elevation (ft) 4,881.00 | |
| | | | | Orig KB Elev (ft) 4,893.00 | |
| Completion Type | | | | | |
| Weather | | Temperature (°F) | | Road Condition | |
| | | | | Hole Condition | |
| Operation At 6am | | Operation Next 24hrs | | | |
| 24 Hr Summary | | | | | |
| MIRU PRO PETRO RIG #12,Drill 1080' KB 12 1/4" SURF. HOLE,R/U & RUN 1051' KB 8 5/8" 24# SURF. CSG, CEMENT 8 5/8" SURF CSG W/675 SKS (138 BBLS) 15.8 PPG 1.15 CUFT/SK YIELD CLASS "G" PREMIUM CEMENT, DISPLACE W/64 BBLS FRESH WATER, 14 BBLS GOOD CEMENT T/SURF, STAYED @ SURF,R/D WO DRILLING RIG | | | | | |

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|----------|-----|
| | | | | | | |

| <depth>ftKB, <dtm> | | | | | | |
|------------------------|------------------------|------------------------|---------------------------|--------------------------|------------------|-------------------------|
| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | | Active Mud Volume (bbl) |

| BHA #<stringno>, <des> | | | | |
|------------------------|-----------|--------------------|---------------------|----------------------|
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) |
| Nozzles (1/32") | | String Length (ft) | Max Nominal OD (in) | |
| String Components | | | | |
| Comment | | | | |

[illegible]

| | |
|--|--------------------------------|
| AFE Number 1703915US | |
| Start Depth (ftKB) 0.0 | End Depth (ftKB) 0.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 |
| Last Casing String Surface, 1,051.0ftKB | |
| Daily Contacts | |
| Job Contact | Mobile |
| | |

| | |
|---------------------------------------|--------------------------|
| Capstar Drilling, 316 | |
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

| | | |
|-----------------|-------------|-----------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| P (psi) | Slow Spd | Strokes (s... Eff (%) |

| Des | Field Est (Cost/unit) | Consumed |
|-----|--------------------------|----------|
| | | |

| Time | Type | Des |
|------|------|-----|
| | | |

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole | |



Daily Drilling Report

Report for: 3/8/2015
Report #: 3.0, DFS: 0.50
Depth Progress: 195.00

Well Name: GUSHER STATE 15-36-6-20E

| | | | | | |
|---|---------------------------------------|------------------------------|--------------------------------|---|------------------------------|
| UWI/API 43-047-55134 | | Surface Legal Location | | License # | |
| Spud Date 2/26/2015 11:00 | | Date TD Reached (wellbore) | | Rig Release Date 3/17/2015 13:30 | |
| | | | | Ground Elevation (ft) 4,881.00 | |
| | | | | Orig KB Elev (ft) 4,893.00 | |
| Completion Type | | | | | |
| Weather NICE | | Temperature (°F) 26.0 | | Road Condition GOOD | |
| | | | | Hole Condition Good | |
| Operation At 6am DRILLING @ 1275' 130 FPH | | | | Operation Next 24hrs DRILL 7 7/8 PROD HOLE | |
| 24 Hr Summary MOVE IN 22 MILES RIG UP CAPSTAT # 316 NIPPLE UP & TEST BOPS PICK UP BHA TRIP IN HOLE DRILL FLOAT TRACK / DRILLING F/ 1080 TO 1275' | | | | | |
| Time Log | | | | | |
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity |
| 06:00 | 18:00 | 12.00 | 12.00 | 1 | RIGUP & TEARDOWN |
| 18:00 | 22:00 | 4.00 | 16.00 | 14 | NIPPLE UP B.O.P |
| 22:00 | 00:00 | 2.00 | 18.00 | 15 | TEST B.O.P |
| 00:00 | 02:30 | 2.50 | 20.50 | 6 | TRIPS |
| 02:30 | 04:30 | 2.00 | 22.50 | 3 | REAMING |
| 04:30 | 06:00 | 1.50 | 24.00 | 2 | DRILL ACTUAL |
| Com MOVE RIG 22 MILES BROKE AXCEL SPRING ON MOVE REPAIR SAME THEN MOVE IN RIG UP CAPSTAR 316 NIPPLE UP BOPS TEST BOPS PIPE / BLINES & CHOKE MANAFOLD ALL 3000 PSI F/ 10 MINS ANN. 1500 PSI F/ 10 MINS CASING 1500 PSI F/ 30 MINS ALL OK PICK UP BHA & DIR. TOOLS TRIP IN HOLE TAG CEMENT @ 965 DRILL CEMENT & SHOE TRACK DRILL 7 7/9 PROD HOLE F/ 1080 TO 1275 (130 FPH) W/ 11 K ON BIT 390 GALS 122 TOTAL RPMS NO FLUID LOST | | | | | |
| Mud Checks | | | | | |
| 0.0ftKB, 3/8/2015 18:00 | | | | | |
| Type Water Base | Time 18:00 | Depth (ftKB) 0.0 | Density (lb/gal) 8.40 | Funnel Viscosity (s/qt) 27 | PV Override (cP) 0.0 |
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH 8.0 | Sand (%) 0.0 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) 600.000 | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) |
| Whole Mud Added (bbl) | | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) |
| Drill Strings | | | | | |
| BHA #1, Steerable | | | | | |
| Bit Run 1 | Drill Bit 7 7/8in, MM65M, 12249879 | Length (ft) 1.00 | IADC Bit Dull 3-3-CT-A---TD | TFA (incl Noz) (in²) 1.18 | BHA ROP... 51.3 |
| Nozzles (1/32") 16/16/16/16/16 | | String Length (ft) 528.76 | | Max Nominal OD (in) 6.500 | |
| String Components SEC MM65M, MUD MOTOR, NMDC, MWD, NMDC, 4 6 1/2 DCS, HWDP | | | | | |
| Comment BIT # 1 SEC MM65M / MOTOR HUNTING 1.5 BEND 7/8 3.3 STG .16 RPG NMDC/2 MWD TOOL / NMDC 4 6.5 OD DCS 10 4 1/2 HWDP | | | | | |
| Drilling Parameters | | | | | |
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) |
| Original Hole | 1,080.0 | 1,275.0 | 195.00 | 1.50 | 130.0 |
| | | | | | Q Flow (gpm) 390 |
| | | | | | WOB (1000lbf) 11 |
| | | | | | RPM (rpm) 60 |
| | | | | | SPP (psi) 775.0 |
| | | | | | Drill Str Wt (1000lbf) 47 |
| | | | | | PU Str Wt (1000lbf) 48 |
| | | | | | Drill Tq. 7,200.0 |

| | | |
|--|--------------------------------|------------------------|
| AFE Number 1703915US | | |
| Start Depth (ftKB) 1,080.0 | End Depth (ftKB) 1,275.0 | |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 | |
| Last Casing String Surface, 1,051.0ftKB | | |
| Daily Contacts | | |
| Job Contact | Mobile | |
| Doug Hackford | 970-640-3882 | |
| Floyd Mitchell | 823-3608 | |
| Rigs | | |
| Capstar Drilling, 316 | | |
| Contractor Capstar Drilling | Rig Number 316 | |
| Rig Supervisor JACOB | Phone Mobile | |
| <des>, <make>, <model> | | |
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| P (psi) | Slow Spd | Strokes (s...) Eff (%) |
| Mud Additive Amounts | | |
| Des | Field Est (Cost/unit) | Consumed |
| Engineering | 450.00 | 1.0 |
| Rental | 50.00 | 1.0 |
| Tax | 1.00 | 3.5 |
| Safety Checks | | |
| Time | Type | Des |
| | | |
| Wellbores | | |
| Wellbore Name | KO MD (ftKB) | |
| Original Hole | | |



Daily Drilling Report

Report for: 3/9/2015
Report #: 4.0, DFS: 1.50
Depth Progress: 3,550.00

Well Name: GUSHER STATE 15-36-6-20E

| | | | | | |
|--|--|----------------------------|--|---|--|
| UWI/API 43-047-55134 | | Surface Legal Location | | License # | |
| Spud Date 2/26/2015 11:00 | | Date TD Reached (wellbore) | | Rig Release Date 3/17/2015 13:30 | |
| | | | | Ground Elevation (ft) 4,881.00 | |
| | | | | Orig KB Elev (ft) 4,893.00 | |
| Completion Type | | | | | |
| Weather NICE | | Temperature (°F) 27.0 | | Road Condition GOOD | |
| | | | | Hole Condition Good | |
| Operation At 6am DRILLING @ 4825 80 FPH | | | | Operation Next 24hrs DRILL 7 7/8 PROD HOLE | |
| 24 Hr Summary DRILL F/ 1275 TO 4825 18 K ON BIT 390 GPM 122 TOTAL RPMS BGG 64 UNITS CONN 92 & PEAK GAS 1228 @ 3545' | | | | | |

Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|---------------|--|
| 06:00 | 17:00 | 11.00 | 11.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE F/ 1275 TO 3310 (185 FPH) W/ 11 K ON BIT 390 GALS 122 TOTAL RPMS LOST APP 60 BBL TO SEEPAGE |
| 17:00 | 17:30 | 0.50 | 11.50 | 7 | LUBRICATE RIG | SERVICE RIG |
| 17:30 | 06:00 | 12.50 | 24.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE F/ 3310 TO 4825 (121 FPH) W/ 11 K ON BIT 390 GALS 122 TOTAL RPMS LOST APP 110 BBL TO SEEPAGE |

Mud Checks

2,100.0ftKB, 3/9/2015 10:00

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
|------------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|-------------------|
| Gel 10 sec (lb/100ft²) | 10:00 | 2,100.0 | 8.40 | 27 | | |
| Gel 10 min (lb/100ft²) | | | | | | |
| MBT (lb/bbl) | | | | | | |
| Alkalinity (mL/mL) | | | | | | |
| Chlorides (mg/L) | | | | | | |
| Calcium (mg/L) | | | | | | |
| Pf (mL/mL) | | | | | | |
| Pm (mL/mL) | | | | | | |
| Gel 30 min (lb/100ft²) | | | | | | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

Drill Strings

BHA #1, Steerable

| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
|---------------------|--------------------------|-------------|----------------|----------------------|------------|
| 1 | 7 7/8in, MM65M, 12249879 | 1.00 | 3-3-CT-A----TD | 1.18 | 51.3 |
| Nozzles (1/32") | | | | | |
| 16/16/16/16/16 | | | | | |
| String Length (ft) | | | | | |
| 528.76 | | | | | |
| Max Nominal OD (in) | | | | | |
| 6.500 | | | | | |

String Components

SEC MM65M, MUD MOTOR, NMDC, MWD, NMDC, 4 6 1/2 DCS, HWDP

Comment

BIT # 1 SEC MM65M / MOTOR HUNTING 1.5 BEND 7/8 3.3 STG .16 RPG NMDC/2 MWD TOOL / NMDC 4 6.5 OD DCS 10 4 1/2 HWDP

Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Original Hole | 1,275.0 | 4,825.0 | 3,745.0 | 25.00 | 151.1 | 390 | 18 | 60 | 1,075.0 | 98 | 102 | 10,30 |
| | | | 0 | | | | | | | | | 0.0 |

| | |
|--|--------------------------------|
| AFE Number 1703915US | |
| Start Depth (ftKB) 1,275.0 | End Depth (ftKB) 4,825.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 |
| Last Casing String Surface, 1,051.0ftKB | |

Daily Contacts

| Job Contact | Mobile |
|----------------|--------------|
| Doug Hackford | 970-640-3882 |
| Floyd Mitchell | 823-3608 |

Rigs

Capstar Drilling, 316

| | |
|--------------------------------|-------------------|
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

<des>, <make>, <model>

| | | |
|-----------------|-------------|------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| P (psi) | Slow Spd | Strokes (s...) |
| | | Eff (%) |

Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|-------------|-----------------------|----------|
| DAP | 35.00 | 10.0 |
| Engineering | 450.00 | 1.0 |
| Liqui Drill | 135.00 | 2.0 |
| Rental | 50.00 | 1.0 |
| Tax | 1.00 | 47.0 |

Safety Checks

| Time | Type | Des |
|------|------|-----|
| | | |

Wellbores

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole | |



Daily Drilling Report

Report for: 3/10/2015
Report #: 5.0, DFS: 2.50
Depth Progress: 1,025.00

Well Name: GUSHER STATE 15-36-6-20E

| | | |
|--|--|-------------------------------------|
| UWI/API 43-047-55134 | Surface Legal Location | License # |
| Spud Date 2/26/2015 11:00 | Date TD Reached (wellbore) | Rig Release Date 3/17/2015 13:30 |
| | Ground Elevation (ft) 4,881.00 | Orig KB Elev (ft) 4,893.00 |
| Completion Type | | |
| Weather WARM DAYS COOL NIGHTS | Temperature (°F) 28.0 | Road Condition GOOD |
| | | Hole Condition Good |
| Operation At 6am DRILLING @ 5850 30 FPH | Operation Next 24hrs DRILL 7 7/8 PROD HOLE & MAY NEED TO TRIP F/ BIT #2 | |

24 Hr Summary
DRILL F/ 4825 TO 5850 18 K ON BIT 390 GPM TOPPED THE MAHOGANY BENCH @ 5078' BGG 36 UNITS
CONNS 324 & PEAK GAS 593 UNIT @ 5166'

Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|---------------|--|
| 06:00 | 19:00 | 13.00 | 13.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE F/ 4825 TO 5490 (51 FPH) W/ 16 K ON BIT 390 GALS 122 TOTAL RPMS LOST 130 BBL TO SEEPAGE |
| 19:00 | 19:30 | 0.50 | 13.50 | 7 | LUBRICATE RIG | RIG SERVICE |
| 19:30 | 06:00 | 10.50 | 24.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE F/ 5490 TO 5850 (34 FPH) W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 145 BBL TO SEEPAGE |

Mud Checks

4,930.0ftKB, 3/10/2015 07:30

| | | | | | | |
|---------------------------------|---------------------------------|--------------------------------|--------------------------|-------------------------------|-------------------------|----------------------------|
| Type Water Base | Time 07:30 | Depth (ftKB) 4,930.0 | Density (lb/gal) 9.00 | Funnel Viscosity (s/qt) 30 | PV Override (cP) 8.0 | YP OR (lb/100ft²) 3.000 |
| Gel 10 sec (lb/100ft²) 2.000 | Gel 10 min (lb/100ft²) 3.000 | Filtrate (mL/30min) | Filter Cake (1/32") | pH 8.5 | Sand (%) 0.3 | Solids (%) 5.4 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) 31,000.000 | Calcium (mg/L) 30.000 | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

Drill Strings

BHA #1, Steerable

| | | | | | |
|--|---------------------------------------|------------------------------|---------------------------------|------------------------------|--------------------|
| Bit Run 1 | Drill Bit 7 7/8in, MM65M, 12249879 | Length (ft) 1.00 | IADC Bit Dull 3-3-CT-A----TD | TFA (incl Noz) (in²) 1.18 | BHA ROP... 51.3 |
| Nozzles (1/32") 16/16/16/16/16/16 | | String Length (ft) 528.76 | | Max Nominal OD (in) 6.500 | |
| String Components SEC MM65M, MUD MOTOR, NMDC, MWD, NMDC, 4 6 1/2 DCS, HWDP | | | | | |
| Comment BIT # 1 SEC MM65M / MOTOR HUNTING 1.5 BEND 7/8 3.3 STG .16 RPG NMDC/2 MWD TOOL / NMDC 4 6.5 OD DCS 10 4 1/2 HWDP | | | | | |

Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|--------------|
| Original Hole | 4,825.0 | 5,850.0 | 4,770.0 0 | 48.50 | 43.6 | 390 | 18 | 60 | 1,125.0 | 112 | 116 | 10,30 0.0 |

| | | |
|--|--------------------------------|-----------------------------|
| AFE Number 1703915US | Start Depth (ftKB) 4,825.0 | End Depth (ftKB) 5,850.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 | |
| Last Casing String Surface, 1,051.0ftKB | | |
| Daily Contacts | | |
| Job Contact | Mobile | |
| Doug Hackford | 970-640-3882 | |
| Floyd Mitchell | 823-3608 | |

Rigs

Capstar Drilling, 316

| | |
|--------------------------------|-------------------|
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

<des>, <make>, <model>

| | | |
|-----------------|-------------|-------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b...) |
| P (psi) | Slow Spd | Strokes (s...) |
| | | Eff (%) |

Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|-------------|-----------------------|----------|
| Bentonite | 7.50 | 48.0 |
| Brine | 9.50 | 250.0 |
| DAP | 35.00 | 55.0 |
| Engineering | 450.00 | 1.0 |
| Hole Seal | 21.00 | 12.0 |
| Liqui Drill | 135.00 | 3.0 |
| Pallet | 20.00 | 5.0 |
| Rental | 50.00 | 1.0 |
| Sawdust | 4.50 | 15.0 |
| Sea Mud | 15.50 | 240.0 |
| Shrink Wrap | 20.00 | 5.0 |
| Tax | 1.00 | 498.0 |

Safety Checks

| Time | Type | Des |
|------|------|-----|
| | | |

Wellbores

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole | |



Daily Drilling Report

Report for: 3/11/2015
Report #: 6.0, DFS: 3.50
Depth Progress: 725.00

Well Name: GUSHER STATE 15-36-6-20E

| | | | | | |
|---|--|----------------------------|--|---|--|
| UWI/API 43-047-55134 | | Surface Legal Location | | License # | |
| Spud Date 2/26/2015 11:00 | | Date TD Reached (wellbore) | | Rig Release Date 3/17/2015 13:30 | |
| | | | | Ground Elevation (ft) 4,881.00 | |
| | | | | Orig KB Elev (ft) 4,893.00 | |
| Completion Type | | | | | |
| Weather OVER CAST | | Temperature (°F) 31.0 | | Road Condition GOOD | |
| | | | | Hole Condition Good | |
| Operation At 6am DRILLING @ 6575 35 FPH | | | | Operation Next 24hrs DRILL 7 7/8 PROD HOLE | |
| 24 Hr Summary DRILL F/ 5850 TO 6575 18 K ON BIT 390 GPM 122 TOTAL RPMS TOPPED THE TGR3 @ 6434' BGG 405 UNITS CONNS 680 & PEAK GAS 626 @ 6488' | | | | | |

Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|---------------|--|
| 06:00 | 16:00 | 10.00 | 10.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE F/ 5850 TO 6133 (28 FPH) W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 120 BBL TO SEEPAGE |
| 16:00 | 16:30 | 0.50 | 10.50 | 7 | LUBRICATE RIG | RIG SERVICE |
| 16:30 | 06:00 | 13.50 | 24.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE F/ 6133 TO 6575 (33 FPH) W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 145 BBL TO SEEPAGE |

Mud Checks

6,017.0ftKB, 3/11/2015 12:30

| | | | | | | |
|---------------------------------|---------------------------------|--------------------------------|--------------------------|-------------------------------|-------------------------|----------------------------|
| Type Water Base | Time 12:30 | Depth (ftKB) 6,017.0 | Density (lb/gal) 9.50 | Funnel Viscosity (s/qt) 31 | PV Override (cP) 8.0 | YP OR (lb/100ft²) 1.000 |
| Gel 10 sec (lb/100ft²) 2.000 | Gel 10 min (lb/100ft²) 3.000 | Filtrate (mL/30min) | Filter Cake (1/32") | pH 8.5 | Sand (%) 0.0 | Solids (%) 8.8 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) 18,000.000 | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

Drill Strings

BHA #1, Steerable

| | | | | | |
|--------------------------------------|---------------------------------------|------------------------------|---------------------------------|------------------------------|--------------------|
| Bit Run 1 | Drill Bit 7 7/8in, MM65M, 12249879 | Length (ft) 1.00 | IADC Bit Dull 3-3-CT-A----TD | TFA (incl Noz) (in²) 1.18 | BHA ROP... 51.3 |
| Nozzles (1/32") 16/16/16/16/16/16 | String Length (ft) 528.76 | Max Nominal OD (in) 6.500 | | | |

String Components

SEC MM65M, MUD MOTOR, NMDC, MWD, NMDC, 4 6 1/2 DCS, HWDP

Comment

BIT # 1 SEC MM65M / MOTOR HUNTING 1.5 BEND 7/8 3.3 STG .16 RPG NMDC/2 MWD TOOL / NMDC 4 6.5 OD DCS 10 4 1/2 HWDP

Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|--------------|
| Original Hole | 5,850.0 | 6,575.0 | 5,495.0 0 | 72.00 | 30.9 | 390 | 18 | 60 | 1,200.0 | 125 | 131 | 11,25 0.0 |

| | |
|--|--------------------------------|
| AFE Number 1703915US | |
| Start Depth (ftKB) 5,850.0 | End Depth (ftKB) 6,575.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 |
| Last Casing String Surface, 1,051.0ftKB | |

Daily Contacts

| Job Contact | Mobile |
|----------------|--------------|
| Doug Hackford | 970-640-3882 |
| Floyd Mitchell | 823-3608 |

Rigs

Capstar Drilling, 316

| | |
|--------------------------------|-------------------|
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

<des>, <make>, <model>

| | | |
|-----------------|-------------|------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| P (psi) | Slow Spd | Strokes (s...) |
| | | Eff (%) |

Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|-----------------|-----------------------|----------|
| Aluminum Stear. | 130.00 | 1.0 |
| Brine | 9.50 | 10.0 |
| DAP | 35.00 | 61.0 |
| Engineering | 450.00 | 1.0 |
| Hole Seal | 21.00 | 2.0 |
| Rental | 50.00 | 1.0 |
| Sea Mud | 15.50 | 24.0 |
| Tax | 1.00 | 180.0 |
| Trucking | 1.00 | 1,200.0 |
| | | 0 |

Safety Checks

| Time | Type | Des |
|------|------|-----|
| | | |

Wellbores

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole | |



Daily Drilling Report

Report for: 3/12/2015
Report #: 7.0, DFS: 4.50
Depth Progress: 800.00

Well Name: GUSHER STATE 15-36-6-20E

| | | |
|------------------------------|-----------------------------------|-------------------------------------|
| UWI/API 43-047-55134 | Surface Legal Location | License # |
| Spud Date 2/26/2015 11:00 | Date TD Reached (wellbore) | Rig Release Date 3/17/2015 13:30 |
| | Ground Elevation (ft) 4,881.00 | Orig KB Elev (ft) 4,893.00 |

| | | | | |
|---|--|--------------------------|---|------------------------|
| Completion Type | | | | |
| Weather NICE | | Temperature (°F) 32.0 | Road Condition GOOD | Hole Condition Good |
| Operation At 6am DRILLING @ 7375 22 FPH | | | Operation Next 24hrs DRILL 7 7/8 PROD HOLE | |
| 24 Hr Summary DRILL F/ 6575 TO 7375 18 K ON BIT 390 GPM 122 TOTAL RPMS TOPPED DOUGLAS CREEK @ 6804' BLACK SHALE @ 7011' CASTLE PEAK @ 7118' BGG 152 UNITS CONNS 151 & PEAK GAS 897 UNITS @ 6804' | | | | |

| Time Log | | | | | |
|--|----------|----------|--------------|----------|---------------|
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity |
| 06:00 | 19:30 | 13.50 | 13.50 | 2 | DRILL ACTUAL |
| 19:30 | 20:00 | 0.50 | 14.00 | 7 | LUBRICATE RIG |
| 20:00 | 06:00 | 10.00 | 24.00 | 2 | DRILL ACTUAL |
| DRILL 7 7/9 PROD HOLE F/ 6575 TO 7116 (40 FPH) W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 145 BBL TO SEEPAGE | | | | | |
| RIG SERVICE | | | | | |
| DRILL 7 7/9 PROD HOLE F/ 7116 TO 7375 (26 FPH) W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 70 BBL TO SEEPAGE | | | | | |

| Mud Checks | | | | | | | |
|----------------------------------|----------------------------------|--------------------------------|--------------------------|-------------------------------|-------------------------|----------------------------|--|
| 6,830.0ftKB, 3/12/2015 09:30 | | | | | | | |
| Type Water Base | Time 09:30 | Depth (ftKB) 6,830.0 | Density (lb/gal) 9.60 | Funnel Viscosity (s/qt) 31 | PV Override (cP) 9.0 | YP OR (lb/100ft²) 1.000 | |
| Gel 10 sec (lb/100ft²) 19.000 | Gel 10 min (lb/100ft²) 10.000 | Filtrate (mL/30min) | Filter Cake (1/32") | pH 8.5 | Sand (%) 0.3 | Solids (%) 9.2 | |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) 19,000.000 | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) | |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | | |

| Drill Strings | | | | | |
|--|--------------------------|--------------------|----------------|----------------------|------------|
| BHA #1, Steerable | | | | | |
| Bit Run | Drill Bit | Length (ft) | IADC Bit Dull | TFA (incl Noz) (in²) | BHA ROP... |
| 1 | 7 7/8in, MM65M, 12249879 | 1.00 | 3-3-CT-A----TD | 1.18 | 51.3 |
| Nozzles (1/32") | | String Length (ft) | | Max Nominal OD (in) | |
| 16/16/16/16/16/16 | | 528.76 | | 6.500 | |
| String Components | | | | | |
| SEC MM65M, MUD MOTOR, NMDC, MWD, NMDC, 4 6 1/2 DCS, HWDP | | | | | |
| Comment | | | | | |
| BIT # 1 SEC MM65M / MOTOR HUNTING 1.5 BEND 7/8 3.3 STG .16 RPG NMDC/2 MWD TOOL / NMDC 4 6.5 OD DCS 10 4 1/2 HWDP | | | | | |

| Drilling Parameters | | | | | | | | | | | |
|---------------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|--------------------------|
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) |
| Original Hole | 6,575.0 | 7,375.0 | 6,295.0 0 | 95.50 | 34.0 | 390 | 18 | 60 | 1,320.0 | 133 | 137 |
| | | | | | | | | | | | Drill Tq 11,25 0.0 |

| | | |
|--|--------------------------------|-----------------------------|
| AFE Number 1703915US | Start Depth (ftKB) 6,575.0 | End Depth (ftKB) 7,375.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 | |
| Last Casing String Surface, 1,051.0ftKB | | |

| Daily Contacts | |
|----------------|--------------|
| Job Contact | Mobile |
| Doug Hackford | 970-640-3882 |
| Floyd Mitchell | 823-3608 |

| Rigs | | |
|--------------------------------|-------------------|--|
| Capstar Drilling, 316 | | |
| Contractor Capstar Drilling | Rig Number 316 | |
| Rig Supervisor JACOB | Phone Mobile | |

| <des>, <make>, <model> | | | |
|------------------------|-------------|------------------|---------|
| Pump # | Pwr (hp) | Rod Dia (in) | |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... | |
| P (psi) | Slow Spd | Strokes (s...) | Eff (%) |

| Mud Additive Amounts | | |
|----------------------|-----------------------|----------|
| Des | Field Est (Cost/unit) | Consumed |
| DAP | 35.00 | 10.0 |
| Engineering | 450.00 | 1.0 |
| Hole Seal | 21.00 | 8.0 |
| Pallet | 20.00 | 2.0 |
| Rental | 50.00 | 1.0 |
| Sawdust | 4.50 | 12.0 |
| Sea Mud | 15.50 | 54.0 |
| Shrink Wrap | 20.00 | 2.0 |
| Tax | 1.00 | 110.0 |

| Safety Checks | | |
|---------------|------|-----|
| Time | Type | Des |
| | | |

| Wellbores | |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |



Daily Drilling Report

Report for: 3/13/2015
Report #: 8.0, DFS: 5.50
Depth Progress: 575.00

Well Name: GUSHER STATE 15-36-6-20E

| | | | | | |
|--|--|----------------------------|--|---|--|
| UWI/API 43-047-55134 | | Surface Legal Location | | License # | |
| Spud Date 2/26/2015 11:00 | | Date TD Reached (wellbore) | | Rig Release Date 3/17/2015 13:30 | |
| | | | | Ground Elevation (ft) 4,881.00 | |
| | | | | Orig KB Elev (ft) 4,893.00 | |
| Completion Type | | | | | |
| Weather WARM | | Temperature (°F) 31.0 | | Road Condition GOOD | |
| | | | | Hole Condition Good | |
| Operation At 6am DRILLING @ 7950 24 FPH | | | | Operation Next 24hrs DRILL 7 7/8 PROD HOLE | |
| 24 Hr Summary DRILL F/ 7375' TO 7950 16-18 K ON BIT 390 GALS 122 TOTAL RPMS TOPPED THE UTELAND BUTTE @ 7432 THE WASATCH @ 7584' BGG 46 UNITS CONNS 91 & PEAK GASS 206 @ 7664' | | | | | |

Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|---------------|--|
| 06:00 | 16:00 | 10.00 | 10.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE F/ 7375 TO 7630 (25.5FPH) W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 60 BBL TO SEEPAGE |
| 16:00 | 16:30 | 0.50 | 10.50 | 7 | LUBRICATE RIG | RIG SERVICE |
| 16:30 | 06:00 | 13.50 | 24.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE F/ 7630 TO 7950 (24FPH) W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 95 BBL TO SEEPAGE |

Mud Checks

7,460.0ftKB, 3/13/2015 09:30

| | | | | | | |
|---------------------------------|---------------------------------|-------------------------------|--------------------------|-------------------------------|-------------------------|----------------------------|
| Type Water Base | Time 09:30 | Depth (ftKB) 7,460.0 | Density (lb/gal) 9.70 | Funnel Viscosity (s/qt) 32 | PV Override (cP) 9.0 | YP OR (lb/100ft²) 3.000 |
| Gel 10 sec (lb/100ft²) 3.000 | Gel 10 min (lb/100ft²) 4.000 | Filtrate (mL/30min) | Filter Cake (1/32") | pH 8.5 | Sand (%) 0.3 | Solids (%) 10.3 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) 1,800.000 | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

Drill Strings

BHA #1, Steerable

| | | | | | |
|-----------------------------------|---------------------------------------|------------------------------|---------------------------------|------------------------------|--------------------|
| Bit Run 1 | Drill Bit 7 7/8in, MM65M, 12249879 | Length (ft) 1.00 | IADC Bit Dull 3-3-CT-A----TD | TFA (incl Noz) (in²) 1.18 | BHA ROP... 51.3 |
| Nozzles (1/32") 16/16/16/16/16 | String Length (ft) 528.76 | Max Nominal OD (in) 6.500 | | | |

String Components

SEC MM65M, MUD MOTOR, NMDC, MWD, NMDC, 4 6 1/2 DCS, HWDP

Comment

BIT # 1 SEC MM65M / MOTOR HUNTING 1.5 BEND 7/8 3.3 STG .16 RPG NMDC/2 MWD TOOL / NMDC 4 6.5 OD DCS 10 4 1/2 HWDP

Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Original Hole | 7,375.0 | 7,950.0 | 6,870.0 0 | 119.0 0 | 24.5 | 390 | 18 | 60 | 1,320.0 | 144 | 150 | 9,000.0 |

| | |
|--|--------------------------------|
| AFE Number 1703915US | |
| Start Depth (ftKB) 7,375.0 | End Depth (ftKB) 7,950.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 |
| Last Casing String Surface, 1,051.0ftKB | |

Daily Contacts

| Job Contact | Mobile |
|----------------|--------------|
| Doug Hackford | 970-640-3882 |
| Floyd Mitchell | 823-3608 |

Rigs

Capstar Drilling, 316

| | |
|--------------------------------|-------------------|
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

<des>, <make>, <model>

| | | |
|-----------------|-------------|-------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b...) |
| P (psi) | Slow Spd | Strokes (s...) |
| | | Eff (%) |

Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|-----------------|-----------------------|----------|
| Aluminum Stear. | 130.00 | 1.0 |
| Brine | 9.50 | 300.0 |
| DAP | 35.00 | 21.0 |
| Engineering | 450.00 | 1.0 |
| Hole Seal | 21.00 | 10.0 |
| Pallet | 20.00 | 1.0 |
| Rental | 50.00 | 1.0 |
| Sawdust | 4.50 | 18.0 |
| Sea Mud | 15.50 | 42.0 |
| Shrink Wrap | 20.00 | 1.0 |
| Tax | 1.00 | 158.0 |
| Walnut | 14.50 | 25.0 |

Safety Checks

| Time | Type | Des |
|------|------|-----|
| | | |

Wellbores

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole | |



Daily Drilling Report

Report for: 3/14/2015
Report #: 9.0, DFS: 6.50
Depth Progress: 575.00

Well Name: GUSHER STATE 15-36-6-20E

| | | | | | |
|---|--|----------------------------|--|--|--|
| UWI/API 43-047-55134 | | Surface Legal Location | | License # | |
| Spud Date 2/26/2015 11:00 | | Date TD Reached (wellbore) | | Rig Release Date 3/17/2015 13:30 | |
| | | | | Ground Elevation (ft) 4,881.00 | |
| | | | | Orig KB Elev (ft) 4,893.00 | |
| Completion Type | | | | | |
| Weather NICE | | Temperature (°F) 34.0 | | Road Condition GOOD | |
| | | | | Hole Condition Good | |
| Operation At 6am DRILLING @ 8525' 22 FPH | | | | Operation Next 24hrs DRILL ON TO TD COND. HOLE POOH & LOG START RUNNING PROD. CASING | |

24 Hr Summary
DRILL F/ 7950 TO 8525 16-20 K ON BIT 390 GALS 122 TOTAL RPMS BGG 32-37 UNITS CONNS 72-144 & PEAK
GAS 159 UNITS @ 7946 THE LAST SHOW 8150 TO 8160'

Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|---------------|---|
| 06:00 | 17:00 | 11.00 | 11.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE F 7950 TO 8229 (25FPH) W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 85 BBL TO SEEPAGE |
| 17:00 | 17:30 | 0.50 | 11.50 | 7 | LUBRICATE RIG | RIG SERVICE |
| 17:30 | 06:00 | 12.50 | 24.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE 8229 TO 8525 (23.68 FPH) W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 80 BBL TO SEEPAGE |

Mud Checks

8,120.0ftKB, 3/14/2015 12:30

| | | | | | | |
|---------------------------------|---------------------------------|--------------------------------|--------------------------|-------------------------------|-------------------------|----------------------------|
| Type Water Base | Time 12:30 | Depth (ftKB) 8,120.0 | Density (lb/gal) 9.50 | Funnel Viscosity (s/qt) 30 | PV Override (cP) 6.0 | YP OR (lb/100ft²) 2,000 |
| Gel 10 sec (lb/100ft²) 1,000 | Gel 10 min (lb/100ft²) 2,000 | Filtrate (mL/30min) | Filter Cake (1/32") | pH 8.5 | Sand (%) 0.3 | Solids (%) 8.4 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) 17,000.000 | Calcium (mg/L) 20,000 | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

Drill Strings

BHA #1, Steerable

| | | | | | |
|--------------------------------------|---------------------------------------|------------------------------|---------------------------------|------------------------------|--------------------|
| Bit Run 1 | Drill Bit 7 7/8in, MM65M, 12249879 | Length (ft) 1.00 | IADC Bit Dull 3-3-CT-A----TD | TFA (incl Noz) (in²) 1.18 | BHA ROP... 51.3 |
| Nozzles (1/32") 16/16/16/16/16/16 | | String Length (ft) 528.76 | | Max Nominal OD (in) 6.500 | |

String Components

SEC MM65M, MUD MOTOR, NMDC, MWD, NMDC, 4 6 1/2 DCS, HWDP

Comment

BIT # 1 SEC MM65M / MOTOR HUNTING 1.5 BEND 7/8 3.3 STG .16 RPG NMDC/2 MWD TOOL / NMDC 4 6.5 OD DCS 10 4 1/2 HWDP

Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|--------------|
| Original Hole | 7,950.0 | 8,525.0 | 7,445.0 0 | 142.5 0 | 24.5 | 390 | 20 | 60 | 1,320.0 | 152 | 165 | 10,20 0.0 |

| | |
|-------------------------------|--------------------------------|
| AFE Number 1703915US | |
| Start Depth (ftKB) 7,950.0 | End Depth (ftKB) 8,525.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 |

Daily Contacts

| Job Contact | Mobile |
|----------------|--------------|
| Doug Hackford | 970-640-3882 |
| Floyd Mitchell | 823-3608 |

Rigs

Capstar Drilling, 316

| | |
|--------------------------------|-------------------|
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

<des>, <make>, <model>

| | | |
|-----------------|-------------|-----------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| P (psi) | Slow Spd | Strokes (s... Eff (%) |

Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|-------------|-----------------------|----------|
| Brine | 9.50 | 30.0 |
| DAP | 35.00 | 23.0 |
| Engineering | 450.00 | 1.0 |
| Hole Seal | 21.00 | 4.0 |
| Pallet | 20.00 | 3.0 |
| Rental | 50.00 | 1.0 |
| Sea Mud | 15.50 | 156.0 |
| Shrink Wrap | 20.00 | 3.0 |
| Tax | 1.00 | 244.0 |

Safety Checks

| Time | Type | Des |
|------|------|-----|
| | | |

Wellbores

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole | |



Daily Drilling Report

Report for: 3/15/2015
Report #: 10.0, DFS: 7.50
Depth Progress: 74.00

Well Name: GUSHER STATE 15-36-6-20E

| | | |
|------------------------------|-----------------------------------|-------------------------------------|
| UWI/API 43-047-55134 | Surface Legal Location | License # |
| Spud Date 2/26/2015 11:00 | Date TD Reached (wellbore) | Rig Release Date 3/17/2015 13:30 |
| | Ground Elevation (ft) 4,881.00 | Orig KB Elev (ft) 4,893.00 |

| | | | | |
|-----------------|-----------------|--------------------------|------------------------|------------------------|
| Completion Type | Weather WARM | Temperature (°F) 36.0 | Road Condition GOOD | Hole Condition Good |
|-----------------|-----------------|--------------------------|------------------------|------------------------|

| | |
|--|---|
| Operation At 6am COND. HOLE ON BOTTOM | Operation Next 24hrs COND HOLE TRIP OUT LOG WELL RUN PROD CASING |
|--|---|

24 Hr Summary

DRILLING F/ 8525 TO 8599'TD WASHED OUT FLOW LINE ON TOP DRIVE PULL UP TO TOP OF WASATCH 7500' (TIGHT) CIRC CLEAN SPOT KILL PILL PULL ON TO 4500' TRY TO CIRC PULL 4 JTS WIPE OUT RING CIRC CANCELLED LOGGERS PULL ON OUT (WIPER TRIP) WELD TOP DRIVE LEAK PICK UP RR BIT SLICK BHA TRIP IN HOLE BREAK CIRC @ 3500 / 5000' 7500' @ 0600 BREAKING CIRC ON BOTTOM

Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|-----------------|--|
| 06:00 | 10:00 | 4.00 | 4.00 | 2 | DRILL ACTUAL | DRILL 7 7/9 PROD HOLE 8525 TO 8599'TD W/ 16-18 K ON BIT 390 GALS 122 TOTAL RPMS LOST 15 BBL TO SEEPAGE |
| 10:00 | 11:30 | 1.50 | 5.50 | 6 | TRIPS | BLEW HOLE IN STAND PIPE ON TOP DRIVE PULL OUT OF WASATCH |
| 11:30 | 13:30 | 2.00 | 7.50 | 5 | COND MUD & CIRC | PUMP SWEEP & CIRC CLEAN SPOT KILL 9.8 KILL PILL UP TO 5000' PUMP DTY JOB |
| 13:30 | 15:30 | 2.00 | 9.50 | 6 | TRIPS | PULL OUT OF HOLE TO 4500' |
| 15:30 | 17:30 | 2.00 | 11.50 | 5 | COND MUD & CIRC | ' CIRC 20 MINS LOST RETURNS PULL 4 JTS TIGHT RAN BACK IN 1 JT CIRC |
| 17:30 | 21:00 | 3.50 | 15.00 | 6 | TRIPS | PULL ON OUT LAY DOWN DIR. TOOLS CANCELLED LOGGERS (WIPER TRIP) |
| 21:00 | 21:30 | 0.50 | 15.50 | 7 | LUBRICATE RIG | RIG SERVICE - WELD GOOSENECK ON TOP DRIVE |
| 21:30 | 02:00 | 4.50 | 20.00 | 6 | TRIPS | PICK UP BIT BIT SUB 6 6 1/2 DCS TRIP IN HOLE TO 3500' |
| 02:00 | 02:30 | 0.50 | 20.50 | 5 | COND MUD & CIRC | BREAK CIRC & CIRC HOLE CLEAN |
| 02:30 | 06:00 | 3.50 | 24.00 | 6 | TRIPS | TRIP ON IN BREAK CIRC @ 5000' & 7500 & ON BOTTOM @ 0600 BRINGING VIS UP TO 35-36 WT DOWN TO 9.5 # |

Mud Checks

5,599.0ftKB, 3/15/2015 18:00

| | | | | | | |
|---------------------------------|---------------------------------|--------------------------------|--------------------------|-------------------------------|-------------------------|----------------------------|
| Type Water Base | Time 18:00 | Depth (ftKB) 5,599.0 | Density (lb/gal) 9.80 | Funnel Viscosity (s/qt) 31 | PV Override (cP) 7.0 | YP OR (lb/100ft²) 1,000 |
| Gel 10 sec (lb/100ft²) 1,000 | Gel 10 min (lb/100ft²) 2,000 | Filtrate (mL/30min) | Filter Cake (1/32") | pH 8.5 | Sand (%) 0.3 | Solids (%) 11.0 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) 21,000.000 | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

Drill Strings

BHA #2, Slick

| | | | | | |
|---------------------|--------------------------------------|------------------------------|------------------------|------------------------------|------------|
| Bit Run CLEAN... | Drill Bit 7 7/8in, TRI CONE, <sn> | Length (ft) 1.00 | IADC Bit Dull ----- | TFA (incl Noz) (in²) | BHA ROP... |
| Nozzles (1/32") | | String Length (ft) 492.35 | | Max Nominal OD (in) 6.500 | |

String Components

TRI CONE TRI CONE, HWDP, Drill Collar, Bit Sub

Comment

RR BIT BIT SUB 6 6.5 DCS 10 HWDP

Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Original Hole | 8,599.0 | 8,599.0 | | | | | | | | | | |

| | | |
|--|--------------------------------|-----------------------------|
| AFE Number 1703915US | Start Depth (ftKB) 8,525.0 | End Depth (ftKB) 8,599.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 | |
| Last Casing String Surface, 1,051.0ftKB | | |

Daily Contacts

| Job Contact | Mobile |
|----------------|--------------|
| Doug Hackford | 970-640-3882 |
| Floyd Mitchell | 823-3608 |

Rigs

Capstar Drilling, 316

| | |
|--------------------------------|-------------------|
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

<des>, <make>, <model>

| | | |
|-----------------|-------------|------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| P (psi) | Slow Spd | Strokes (s...) |
| | | Eff (%) |

Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|-------------|-----------------------|----------|
| Barite | 9.00 | 72.0 |
| DAP | 35.00 | 10.0 |
| Engineering | 450.00 | 1.0 |
| Hole Seal | 21.00 | 12.0 |
| Pallet | 20.00 | 6.0 |
| Rental | 50.00 | 1.0 |
| Sea Mud | 15.50 | 24.0 |
| Shrink Wrap | 20.00 | 6.0 |
| Tax | 1.00 | 114.0 |
| Walnut | 14.50 | 25.0 |

Safety Checks

| Time | Type | Des |
|------|------|-----|
| | | |

Wellbores

| | |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |



Daily Drilling Report

Report for: 3/16/2015
Report #: 11.0, DFS: 8.50
Depth Progress: 0.00

Well Name: GUSHER STATE 15-36-6-20E

| | | |
|------------------------------|-----------------------------------|-------------------------------------|
| UWI/API 43-047-55134 | Surface Legal Location | License # |
| Spud Date 2/26/2015 11:00 | Date TD Reached (wellbore) | Rig Release Date 3/17/2015 13:30 |
| | Ground Elevation (ft) 4,881.00 | Orig KB Elev (ft) 4,893.00 |

| | | | | |
|-----------------|-----------------|--------------------------|------------------------|------------------------|
| Completion Type | Weather NICE | Temperature (°F) 36.0 | Road Condition GOOD | Hole Condition Good |
|-----------------|-----------------|--------------------------|------------------------|------------------------|

| | |
|--|--|
| Operation At 6am RIG UP HALLIBURTON | Operation Next 24hrs CEMENT WELL NIPPLE DOWN CLEAN PIT & R.R. |
|--|--|

24 Hr Summary
PUMP HI VIS SWEEP CIRC CLEAN SPOT 9.9# KILLPILL UP TO 5000' PUMP DRY JOB PULL OUT OF HOLE LOG WELL LOGGERS T.D. 8592' RUN 198 JTS 5 1/2 17# L80 CASING LAND @ 8589' RIG UP HALLIBURTON PREP. TO CEMENT

| Time Log | | | | | | Com | |
|------------|----------|----------|--------------|----------|---------------------|---|--|
| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | | |
| 06:00 | 08:00 | 2.00 | 2.00 | 5 | COND MUD & CIRC | PUMP HI VIS SWEEP CIRC CLEAN SPOT 9.9# KILLPILL UP TO 5000' PUMP DRY JOB | |
| 08:00 | 14:00 | 6.00 | 8.00 | 6 | TRIPS | PULL OUT OF HOLE F/ LOGS | |
| 14:00 | 20:00 | 6.00 | 14.00 | 11 | WIRELINE LOGS | RIG UP HALLIBURTON RUN TRIPLE COMBO F/ 8592' LOGGERS T.D UP TO SURFACE PIPE W/ NUTRON/DENSITY/RESISTIVITY/SONIC & GAMMA UP TO SURFACE . | |
| 20:00 | 05:00 | 9.00 | 23.00 | 12 | RUN CASING & CEMENT | RIG UP FRANK'S RUNNING TOOL & RUN 5 1/2 17# L80 CASING LAND W/ 198 FULL JTS & 2 MARKERS @ 8589' | |
| 05:00 | 06:00 | 1.00 | 24.00 | 12 | RUN CASING & CEMENT | RIG UP HALLIBURTON PREP F/ CEMENT JOB | |

| Mud Checks | | | | | | |
|---------------------------------|---------------------------------|--------------------------------|--------------------------|-------------------------------|--------------------------|----------------------------|
| 8,599.0ftKB, 3/16/2015 10:30 | | | | | | |
| Type Water Base | Time 10:30 | Depth (ftKB) 8,599.0 | Density (lb/gal) 9.50 | Funnel Viscosity (s/qt) 34 | PV Override (cP) 10.0 | YP OR (lb/100ft²) 5.000 |
| Gel 10 sec (lb/100ft²) 3.000 | Gel 10 min (lb/100ft²) 4.000 | Filtrate (mL/30min) | Filter Cake (1/32") | pH 8.5 | Sand (%) 0.3 | Solids (%) 8.8 |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) 19,000.000 | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

| Drill Strings | | | | | |
|---------------------|--------------------------------------|------------------------------|------------------------|----------------------|------------|
| BHA #2, Slick | | | | | |
| Bit Run CLEAN... | Drill Bit 7 7/8in, TRI CONE, <sn> | Length (ft) 1.00 | IADC Bit Dull ----- | TFA (incl Noz) (in²) | BHA ROP... |
| Nozzles (1/32") | String Length (ft) 492.35 | Max Nominal OD (in) 6.500 | | | |

| | |
|---|---|
| String Components TRI CONE TRI CONE, HWDP, Drill Collar, Bit Sub | Comment RR BIT BIT SUB 6 6.5 DCS 10 HWDP |
|---|---|

| Drilling Parameters | | | | | | | | | | | | |
|---------------------|--------------|------------------|----------------|---------------------|-----------------|--------------|----------------|-----------|-----------|------------------------|---------------------|----------|
| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
| Original Hole | 8,599.0 | 8,599.0 | | | | | | | | | | |

| | | |
|--|--------------------------------|-----------------------------|
| AFE Number 1703915US | Start Depth (ftKB) 8,599.0 | End Depth (ftKB) 8,599.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 | |
| Last Casing String Surface, 1,051.0ftKB | | |

| Daily Contacts | |
|----------------|--------------|
| Job Contact | Mobile |
| Doug Hackford | 970-640-3882 |
| Floyd Mitchell | 823-3608 |

| Rigs | |
|--------------------------------|-------------------|
| Capstar Drilling, 316 | |
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

| <des>, <make>, <model> | | | |
|------------------------|-------------|------------------|---------|
| Pump # | Pwr (hp) | Rod Dia (in) | |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... | |
| P (psi) | Slow Spd | Strokes (s... | Eff (%) |

| Mud Additive Amounts | | |
|----------------------|-----------------------|----------|
| Des | Field Est (Cost/unit) | Consumed |
| Barite | 9.00 | 40.0 |
| Engineering | 450.00 | 1.0 |
| Liqui Drill | 135.00 | 2.0 |
| Rental | 50.00 | 1.0 |
| Sea Mud | 15.50 | 180.0 |
| Tax | 1.00 | 218.0 |

| Safety Checks | | |
|---------------|------|-----|
| Time | Type | Des |
| | | |

| Wellbores | |
|---------------|--------------|
| Wellbore Name | KO MD (ftKB) |
| Original Hole | |



Daily Drilling Report

Report for: 3/17/2015
Report #: 12.0, DFS: 9.50
Depth Progress: 0.00

Well Name: GUSHER STATE 15-36-6-20E

| | | | | | |
|---|--|----------------------------|--|---|--|
| UWI/API 43-047-55134 | | Surface Legal Location | | License # | |
| Spud Date 2/26/2015 11:00 | | Date TD Reached (wellbore) | | Rig Release Date 3/17/2015 13:30 | |
| | | | | Ground Elevation (ft) 4,881.00 | |
| | | | | Orig KB Elev (ft) 4,893.00 | |
| Completion Type | | | | | |
| Weather WARM | | Temperature (°F) 53.0 | | Road Condition GOOD | |
| | | | | Hole Condition Good | |
| Operation At 6am MOVED OFF | | | | Operation Next 24hrs MOVED OFF READY F/ COMPLETION | |
| 24 Hr Summary HELD SAFETY MEETING W/ HALLIBURTON PUMP 405 SKS 11# 2.78 YIELD LEAD THEN 615 SKS 13.1# 1.66 YIELD TAIL CEMENT DROP PLUG & PUMP 198 BBL WATER DISPLACEMENT FULL RETURNS UNTILL THE LAST 40 BBL OF DISPLACEMENT THEN 50-60% RETURNS FCP 2250 PSI BUMP W/ 2800 PSI FLOATS HELD (NOTE NO CEMENT TO SURFACE) NIPPLE DOWN CLEAN PITS RR 1330 3-17-2015 | | | | | |

Time Log

| Start Time | End Time | Dur (hr) | Cum Dur (hr) | Aty Code | Activity | Com |
|------------|----------|----------|--------------|----------|---------------------|---|
| 06:00 | 09:30 | 3.50 | 3.50 | 12 | RUN CASING & CEMENT | HELD SAFETY MEETING W/ HALLIBURTON PUMP 405 SKS 11# 2.78 YIELD LEAD THEN 615 SKS 13.1# 1.66 YIELD TAIL CEMENT DROP PLUG & PUMP 198 BBL WATER DISPLACEMENT FULL RETURNS UNTILL THE LAST 40 BBL OF DISPLACEMENT THEN 50-60% RETURNS FCP 2250 PSI BUMP W/ 2800 PSI FLOATS HELD (NOTE NO CEMENT TO SURFACE) |
| 09:30 | 13:30 | 4.00 | 7.50 | 14 | NIPPLE UP B.O.P | NIPPLE DOWN CLEAN PITS RELEASE RIG @ 1330 HRS 3/17-2015 |

Mud Checks

<depth>ftKB, <dtm>

| Type | Time | Depth (ftKB) | Density (lb/gal) | Funnel Viscosity (s/qt) | PV Override (cP) | YP OR (lb/100ft²) |
|------------------------|------------------------|---------------------------|--------------------------|-------------------------|------------------|------------------------|
| Gel 10 sec (lb/100ft²) | Gel 10 min (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | pH | Sand (%) | Solids (%) |
| MBT (lb/bbl) | Alkalinity (mL/mL) | Chlorides (mg/L) | Calcium (mg/L) | Pf (mL/mL) | Pm (mL/mL) | Gel 30 min (lb/100ft²) |
| Whole Mud Added (bbl) | Mud Lost to Hole (bbl) | Mud Lost to Surface (bbl) | Reserve Mud Volume (bbl) | Active Mud Volume (bbl) | | |

Drill Strings

BHA #2, Slick

| | | | | | |
|---------------------|--------------------------------------|------------------------------|------------------------|----------------------|------------|
| Bit Run CLEAN... | Drill Bit 7 7/8in, TRI CONE, <sn> | Length (ft) 1.00 | IADC Bit Dull ----- | TFA (incl Noz) (in²) | BHA ROP... |
| Nozzles (1/32") | String Length (ft) 492.35 | Max Nominal OD (in) 6.500 | | | |

String Components

TRI CONE TRI CONE, HWDP, Drill Collar, Bit Sub

Comment

RR BIT BIT SUB 6 6.5 DCS 10 HWDP

Drilling Parameters

| Wellbore | Start (ftKB) | End Depth (ftKB) | Cum Depth (ft) | Cum Drill Time (hr) | Int ROP (ft/hr) | Q Flow (gpm) | WOB (1000lbf) | RPM (rpm) | SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | Drill Tq |
|---------------|--------------|------------------|----------------|---------------------|-----------------|--------------|---------------|-----------|-----------|------------------------|---------------------|----------|
| Original Hole | 8,599.0 | 8,599.0 | | | | | | | | | | |

| | |
|---|--------------------------------|
| AFE Number 1703915US | |
| Start Depth (ftKB) 8,599.0 | End Depth (ftKB) 8,599.0 |
| Target Formation WASATCH | Target Depth (ftKB) 8,572.0 |
| Last Casing String Production, 8,589.0ftKB | |

Daily Contacts

| Job Contact | Mobile |
|----------------|--------------|
| Doug Hackford | 970-640-3882 |
| Floyd Mitchell | 823-3608 |

Rigs

Capstar Drilling, 316

| | |
|--------------------------------|-------------------|
| Contractor Capstar Drilling | Rig Number 316 |
| Rig Supervisor JACOB | Phone Mobile |

<des>, <make>, <model>

| | | |
|-----------------|-------------|------------------------|
| Pump # | Pwr (hp) | Rod Dia (in) |
| Liner Size (in) | Stroke (in) | Vol/Stk OR (b... |
| P (psi) | Slow Spd | Strokes (s...) Eff (%) |

Mud Additive Amounts

| Des | Field Est (Cost/unit) | Consumed |
|-----|-----------------------|----------|
| | | |

Safety Checks

| Time | Type | Des |
|------|------|-----|
| | | |

Wellbores

| Wellbore Name | KO MD (ftKB) |
|---------------|--------------|
| Original Hole | |

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML49755 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: Gusher State 15-36-6-20E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0815 FSL 1904 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 36 Township: 06.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047551340000 |
| PHONE NUMBER: 720 880-3621 Ext | | 9. FIELD and POOL or WILDCAT: UNDESIGNATED |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/8/2015 | <input type="checkbox"/> ALTER CASING | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | |
| | <input type="checkbox"/> CHANGE WELL STATUS | |
| | <input type="checkbox"/> CHANGE TUBING | |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | |
| | <input type="checkbox"/> CONVERT WELL TYPE | |
| | <input type="checkbox"/> DEEPEN | |
| | <input type="checkbox"/> FRACTURE TREAT | |
| | <input type="checkbox"/> NEW CONSTRUCTION | |
| | <input type="checkbox"/> OPERATOR CHANGE | |
| | <input type="checkbox"/> PLUG AND ABANDON | |
| | <input type="checkbox"/> PLUG BACK | |
| | <input checked="" type="checkbox"/> PRODUCTION START OR RESUME | |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE | |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION | |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION | |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL | |
| | <input type="checkbox"/> TEMPORARY ABANDON | |
| | <input type="checkbox"/> TUBING REPAIR | |
| | <input type="checkbox"/> VENT OR FLARE | |
| | <input type="checkbox"/> WATER DISPOSAL | |
| | <input type="checkbox"/> WATER SHUTOFF | |
| | <input type="checkbox"/> SI TA STATUS EXTENSION | |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION | |
| | <input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy US Corp reports the first production of hydrocarbons Gusher State 15-36-6-20E on April 8, 2015. | | |
| Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 14, 2015 | | |
| NAME (PLEASE PRINT) Kelly Beverlin | PHONE NUMBER 720 880-3635 | TITLE Engineering Technician |
| SIGNATURE N/A | DATE 4/10/2015 | |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8
(highlight changes)

| | | | | | | | | | |
|---|----------------|---|-----------|--|--|--|---------------------|---|-----------------------------------|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | 5. LEASE DESIGNATION AND SERIAL NUMBER: | | | |
| | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | | | |
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ | | | | | | 7. UNIT or CA AGREEMENT NAME | | | |
| b. TYPE OF WORK: NEW WELL <input type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____ | | | | | | 8. WELL NAME and NUMBER: | | | |
| 2. NAME OF OPERATOR: | | | | | | 9. API NUMBER: | | | |
| 3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____ | | | | | PHONE NUMBER: | 10 FIELD AND POOL, OR WILDCAT | | | |
| 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: AT TOP PRODUCING INTERVAL REPORTED BELOW: AT TOTAL DEPTH: | | | | | | 11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | | |
| | | | | | | 12. COUNTY | | 13. STATE UTAH | |
| | | | | | | | | | |
| 14. DATE SPUDDED: | | 15. DATE T.D. REACHED: | | 16. DATE COMPLETED: ABANDONED <input type="checkbox"/> READY TO PRODUCE <input type="checkbox"/> | | 17. ELEVATIONS (DF, RKB, RT, GL): | | | |
| 18. TOTAL DEPTH: MD _____ TVD _____ | | 19. PLUG BACK T.D.: MD _____ TVD _____ | | 20. IF MULTIPLE COMPLETIONS, HOW MANY? * | | 21. DEPTH BRIDGE MD _____ PLUG SET: TVD _____ | | | |
| 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) | | | | | 23. WAS WELL CORED? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input type="checkbox"/> (Submit copy) | | | | |
| 24. CASING AND LINER RECORD (Report all strings set in well) | | | | | | | | | |
| HOLE SIZE | SIZE/GRADE | WEIGHT (#/ft.) | TOP (MD) | BOTTOM (MD) | STAGE CEMENTER DEPTH | CEMENT TYPE & NO. OF SACKS | SLURRY VOLUME (BBL) | CEMENT TOP ** | AMOUNT PULLED |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 25. TUBING RECORD | | | | | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| | | | | | | | | | |
| 26. PRODUCING INTERVALS | | | | | 27. PERFORATION RECORD | | | | |
| FORMATION NAME | TOP (MD) | BOTTOM (MD) | TOP (TVD) | BOTTOM (TVD) | INTERVAL (Top/Bot - MD) | SIZE | NO. HOLES | PERFORATION STATUS | |
| (A) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (B) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (C) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| (D) | | | | | | | | Open <input type="checkbox"/> | Squeezed <input type="checkbox"/> |
| 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. | | | | | | | | | |
| DEPTH INTERVAL | | AMOUNT AND TYPE OF MATERIAL | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 29. ENCLOSED ATTACHMENTS: | | | | | | | | 30. WELL STATUS: | |
| <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS | | | | <input type="checkbox"/> GEOLOGIC REPORT | | <input type="checkbox"/> DST REPORT | | <input type="checkbox"/> DIRECTIONAL SURVEY | |
| <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION | | | | <input type="checkbox"/> CORE ANALYSIS | | <input type="checkbox"/> OTHER: _____ | | | |

31. INITIAL PRODUCTION**INTERVAL A (As shown in item #26)**

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL B (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL C (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

INTERVAL D (As shown in item #26)

| | | | | | | | | | | |
|----------------------|-------------|-------------|-------------|---------------|---------------|---------------------------|------------|------------|--------------|------------------|
| DATE FIRST PRODUCED: | | TEST DATE: | | HOURS TESTED: | | TEST PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | PROD. METHOD: |
| CHOKE SIZE: | TBG. PRESS. | CSG. PRESS. | API GRAVITY | BTU – GAS | GAS/OIL RATIO | 24 HR PRODUCTION RATES: → | OIL – BBL: | GAS – MCF: | WATER – BBL: | INTERVAL STATUS: |

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)**33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

| Formation | Top (MD) | Bottom (MD) | Descriptions, Contents, etc. | Name | Top (Measured Depth) |
|-----------|----------|-------------|------------------------------|------|----------------------|
| | | | | | |

35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) _____ TITLE _____

SIGNATURE _____ DATE _____

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940



Crescent Point Energy

Unitah County

Section 36 R20E, T6S

Gusher State 15-36-6-20E

Wellbore #1

Design: Actual

End of Well Report

16 March, 2015





Payzone Directional

End of Well Report



| | | | |
|------------------|--------------------------|-------------------------------------|--|
| Company: | Crescent Point Energy | Local Co-ordinate Reference: | Well Gusher State 15-36-6-20E |
| Project: | Unitah County | TVD Reference: | Gusher State 15-36-6-20E @ 4893.6usft (cAPSTAR 31f |
| Site: | Section 36 R20E, T6S | MD Reference: | Gusher State 15-36-6-20E @ 4893.6usft (cAPSTAR 31f |
| Well: | Gusher State 15-36-6-20E | North Reference: | True |
| Wellbore: | Wellbore #1 | Survey Calculation Method: | Minimum Curvature |
| Design: | Actual | Database: | EDM 5000.1 Single User Db |

| Project | | Unitah County | |
|--------------------|---------------------------|----------------------|----------------|
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | Utah Central Zone | | |

| | | | | | |
|-----------------------|----------|----------------------|--|------------------------------|--|
| Site | | Section 36 R20E, T6S | | | |
| Site Position: | | Northing: | | 7,268,860.09 usft | |
| From: | Lat/Long | Easting: | | 2,165,045.93 usft | |
| Position Uncertainty: | | Slot Radius: | | 13-3/16 " | |
| | | | | Latitude: 40° 15' 35.154 N | |
| | | | | Longitude: 109° 37' 11.982 W | |
| | | | | Grid Convergence: 1.20 ° | |

| | | | | | | |
|----------------------|-------|--|---------------------|-------------------|---------------|-------------------|
| Well | | Gusher State 15-36-6-20E, SHL: 40° 14' 59.266 -109° 36' 53.582 | | | | |
| Well Position | +N/-S | 0.0 usft | Northing: | 7,265,259.45 usft | Latitude: | 40° 14' 59.265 N |
| | +E/-W | 0.0 usft | Easting: | 2,166,548.51 usft | Longitude: | 109° 36' 53.582 W |
| Position Uncertainty | | 0.0 usft | Wellhead Elevation: | 4,893.6 usft | Ground Level: | 4,880.6 usft |

| | | | | | |
|-----------|-------------|-------------|-----------------|---------------|---------------------|
| Wellbore | Wellbore #1 | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 3/6/2015 | 10.68 | 65.95 | 52,079 |

| | | | | | |
|-------------------|----------------------------|--------|-----------------|-----------------|------------------|
| Design | | Actual | | | |
| Audit Notes: | | | | | |
| Version: | 1.0 | Phase: | ACTUAL | Tie On Depth: | 0.0 |
| Vertical Section: | Depth From (TVD) (usft) | | +N/-S (usft) | +E/-W (usft) | Direction (°) |
| | 0.0 | | 0.0 | 0.0 | 164.35 |

| Survey Program | | Date | 3/16/2015 | | |
|----------------|--------------|-------------------------|-----------|----------------|--|
| From (usft) | To (usft) | Survey (Wellbore) | Tool Name | Description | |
| 1,081.0 | 8,599.0 | Survey #1 (Wellbore #1) | MWD | MWD - Standard | |



Payzone Directional

End of Well Report



| | | | |
|------------------|--------------------------|-------------------------------------|---|
| Company: | Crescent Point Energy | Local Co-ordinate Reference: | Well Gusher State 15-36-6-20E |
| Project: | Unitah County | TVD Reference: | Gusher State 15-36-6-20E @ 4893.6usft (cAPSTAR 316) |
| Site: | Section 36 R20E, T6S | MD Reference: | Gusher State 15-36-6-20E @ 4893.6usft (cAPSTAR 316) |
| Well: | Gusher State 15-36-6-20E | North Reference: | True |
| Wellbore: | Wellbore #1 | Survey Calculation Method: | Minimum Curvature |
| Design: | Actual | Database: | EDM 5000.1 Single User Db |

| Survey | | | | | | | | | | |
|--------------|------------|----------------------|---------------|------------------|---------------|---------------|---------------------|----------------------|---------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | V. Sec (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | |
| 1,081.0 | 0.62 | 110.22 | 1,081.0 | 3.4 | -2.0 | 5.5 | 0.06 | 0.06 | 0.00 | |
| 1,209.0 | 1.23 | 120.15 | 1,209.0 | 4.8 | -3.0 | 7.3 | 0.49 | 0.48 | 7.76 | |
| 1,338.0 | 1.58 | 120.06 | 1,337.9 | 7.1 | -4.5 | 10.1 | 0.27 | 0.27 | -0.07 | |
| 1,466.0 | 1.93 | 153.41 | 1,465.9 | 10.5 | -7.3 | 12.6 | 0.83 | 0.27 | 26.05 | |
| 1,594.0 | 1.36 | 194.50 | 1,593.8 | 13.9 | -10.7 | 13.1 | 0.99 | -0.45 | 32.10 | |
| 1,723.0 | 1.57 | 183.30 | 1,722.8 | 16.9 | -14.0 | 12.7 | 0.27 | 0.16 | -8.68 | |
| 1,851.0 | 1.54 | 177.67 | 1,850.7 | 20.2 | -17.5 | 12.6 | 0.12 | -0.02 | -4.40 | |
| 1,980.0 | 1.41 | 183.30 | 1,979.7 | 23.4 | -20.8 | 12.6 | 0.15 | -0.10 | 4.36 | |
| 2,108.0 | 1.01 | 164.53 | 2,107.7 | 26.0 | -23.4 | 12.8 | 0.44 | -0.31 | -14.66 | |
| 2,236.0 | 1.27 | 168.00 | 2,235.6 | 28.6 | -25.9 | 13.4 | 0.21 | 0.20 | 2.71 | |
| 2,365.0 | 1.49 | 155.48 | 2,364.6 | 31.7 | -28.8 | 14.4 | 0.29 | 0.17 | -9.71 | |
| 2,493.0 | 0.97 | 152.14 | 2,492.6 | 34.4 | -31.3 | 15.6 | 0.41 | -0.41 | -2.61 | |
| 2,621.0 | 1.19 | 162.38 | 2,620.5 | 36.7 | -33.5 | 16.5 | 0.23 | 0.17 | 8.00 | |
| 2,750.0 | 1.10 | 161.32 | 2,749.5 | 39.3 | -36.0 | 17.3 | 0.07 | -0.07 | -0.82 | |
| 2,878.0 | 1.27 | 170.07 | 2,877.5 | 42.0 | -38.5 | 17.9 | 0.19 | 0.13 | 6.84 | |
| 3,007.0 | 1.23 | 176.09 | 3,006.5 | 44.7 | -41.3 | 18.3 | 0.11 | -0.03 | 4.67 | |
| 3,135.0 | 1.27 | 168.58 | 3,134.4 | 47.5 | -44.1 | 18.7 | 0.13 | 0.03 | -5.87 | |
| 3,263.0 | 1.14 | 165.32 | 3,262.4 | 50.2 | -46.7 | 19.3 | 0.11 | -0.10 | -2.55 | |
| 3,391.0 | 1.27 | 171.92 | 3,390.4 | 52.9 | -49.4 | 19.8 | 0.15 | 0.10 | 5.16 | |
| 3,519.0 | 1.54 | 183.60 | 3,518.3 | 55.9 | -52.5 | 19.9 | 0.31 | 0.21 | 9.12 | |
| 3,648.0 | 1.67 | 182.46 | 3,647.3 | 59.3 | -56.1 | 19.7 | 0.10 | 0.10 | -0.88 | |
| 3,776.0 | 1.77 | 171.94 | 3,775.2 | 63.0 | -59.9 | 19.9 | 0.26 | 0.08 | -8.22 | |
| 3,904.0 | 1.80 | 171.74 | 3,903.2 | 67.0 | -63.8 | 20.5 | 0.02 | 0.02 | -0.16 | |
| 4,033.0 | 1.76 | 163.35 | 4,032.1 | 71.0 | -67.8 | 21.3 | 0.20 | -0.03 | -6.50 | |
| 4,161.0 | 1.91 | 155.54 | 4,160.0 | 75.1 | -71.6 | 22.8 | 0.23 | 0.12 | -6.10 | |
| 4,290.0 | 2.07 | 152.54 | 4,289.0 | 79.5 | -75.6 | 24.7 | 0.15 | 0.12 | -2.33 | |



Payzone Directional

End of Well Report



| | | | |
|------------------|--------------------------|-------------------------------------|---|
| Company: | Crescent Point Energy | Local Co-ordinate Reference: | Well Gusher State 15-36-6-20E |
| Project: | Unitah County | TVD Reference: | Gusher State 15-36-6-20E @ 4893.6usft (cAPSTAR 31f) |
| Site: | Section 36 R20E, T6S | MD Reference: | Gusher State 15-36-6-20E @ 4893.6usft (cAPSTAR 31f) |
| Well: | Gusher State 15-36-6-20E | North Reference: | True |
| Wellbore: | Wellbore #1 | Survey Calculation Method: | Minimum Curvature |
| Design: | Actual | Database: | EDM 5000.1 Single User Db |

| Survey | | | | | | | | | | |
|--------------|------------|----------------------|---------------|------------------|---------------|---------------|---------------------|----------------------|---------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | V. Sec (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | |
| 4,418.0 | 3.25 | 184.18 | 4,416.8 | 85.1 | -81.3 | 25.5 | 1.44 | 0.92 | 24.72 | |
| 4,547.0 | 1.85 | 183.74 | 4,545.7 | 90.5 | -87.0 | 25.1 | 1.09 | -1.09 | -0.34 | |
| 4,675.0 | 1.58 | 160.31 | 4,673.6 | 94.3 | -90.7 | 25.6 | 0.58 | -0.21 | -18.30 | |
| 4,804.0 | 1.89 | 151.61 | 4,802.6 | 98.1 | -94.3 | 27.2 | 0.31 | 0.24 | -6.74 | |
| 4,932.0 | 1.82 | 145.52 | 4,930.5 | 102.1 | -97.8 | 29.3 | 0.16 | -0.05 | -4.76 | |
| 5,060.0 | 1.89 | 155.26 | 5,058.4 | 106.1 | -101.4 | 31.4 | 0.25 | 0.05 | 7.61 | |
| 5,189.0 | 1.89 | 155.30 | 5,187.4 | 110.3 | -105.3 | 33.2 | 0.00 | 0.00 | 0.03 | |
| 5,317.0 | 1.85 | 152.62 | 5,315.3 | 114.4 | -109.0 | 35.0 | 0.08 | -0.03 | -2.09 | |
| 5,445.0 | 1.58 | 155.26 | 5,443.2 | 118.2 | -112.4 | 36.7 | 0.22 | -0.21 | 2.06 | |
| 5,573.0 | 1.63 | 154.95 | 5,571.2 | 121.7 | -115.7 | 38.2 | 0.04 | 0.04 | -0.24 | |
| 5,702.0 | 1.76 | 154.47 | 5,700.1 | 125.5 | -119.1 | 39.8 | 0.10 | 0.10 | -0.37 | |
| 5,830.0 | 1.58 | 155.04 | 5,828.1 | 129.2 | -122.5 | 41.4 | 0.14 | -0.14 | 0.45 | |
| 5,959.0 | 1.80 | 154.47 | 5,957.0 | 132.9 | -126.0 | 43.0 | 0.17 | 0.17 | -0.44 | |
| 6,087.0 | 2.18 | 155.01 | 6,085.0 | 137.3 | -130.0 | 44.9 | 0.30 | 0.30 | 0.42 | |
| 6,216.0 | 1.41 | 165.85 | 6,213.9 | 141.3 | -133.7 | 46.4 | 0.65 | -0.60 | 8.40 | |
| 6,344.0 | 1.49 | 203.86 | 6,341.9 | 144.2 | -136.8 | 46.1 | 0.74 | 0.06 | 29.70 | |
| 6,472.0 | 1.54 | 191.34 | 6,469.8 | 147.0 | -140.0 | 45.1 | 0.26 | 0.04 | -9.78 | |
| 6,600.0 | 1.36 | 173.37 | 6,597.8 | 150.0 | -143.2 | 44.9 | 0.38 | -0.14 | -14.04 | |
| 6,729.0 | 1.45 | 165.50 | 6,726.7 | 153.1 | -146.3 | 45.5 | 0.16 | 0.07 | -6.10 | |
| 6,857.0 | 1.05 | 160.05 | 6,854.7 | 155.9 | -149.0 | 46.3 | 0.33 | -0.31 | -4.26 | |
| 6,985.0 | 1.05 | 174.24 | 6,982.7 | 158.3 | -151.2 | 46.8 | 0.20 | 0.00 | 11.09 | |
| 7,113.0 | 1.27 | 186.68 | 7,110.6 | 160.7 | -153.8 | 46.8 | 0.26 | 0.17 | 9.72 | |
| 7,242.0 | 1.67 | 171.26 | 7,239.6 | 163.9 | -157.1 | 46.9 | 0.43 | 0.31 | -11.95 | |
| 7,370.0 | 1.54 | 170.86 | 7,367.6 | 167.5 | -160.6 | 47.4 | 0.10 | -0.10 | -0.31 | |
| 7,498.0 | 1.58 | 161.10 | 7,495.5 | 170.9 | -164.0 | 48.3 | 0.21 | 0.03 | -7.62 | |
| 7,626.0 | 1.23 | 174.20 | 7,623.5 | 174.1 | -167.0 | 49.0 | 0.37 | -0.27 | 10.23 | |
| 7,755.0 | 1.23 | 176.31 | 7,752.4 | 176.8 | -169.8 | 49.2 | 0.04 | 0.00 | 1.64 | |



Payzone Directional

End of Well Report



| | | | |
|------------------|--------------------------|-------------------------------------|---|
| Company: | Crescent Point Energy | Local Co-ordinate Reference: | Well Gusher State 15-36-6-20E |
| Project: | Unitah County | TVD Reference: | Gusher State 15-36-6-20E @ 4893.6usft (cAPSTAR 316) |
| Site: | Section 36 R20E, T6S | MD Reference: | Gusher State 15-36-6-20E @ 4893.6usft (cAPSTAR 316) |
| Well: | Gusher State 15-36-6-20E | North Reference: | True |
| Wellbore: | Wellbore #1 | Survey Calculation Method: | Minimum Curvature |
| Design: | Actual | Database: | EDM 5000.1 Single User Db |

| Survey | | | | | | | | | | |
|--------------|------------|----------------------|---------------|------------------|---------------|---------------|---------------------|----------------------|---------------------|--|
| MD (usft) | Inc (°) | Azi (azimuth) (°) | TVD (usft) | V. Sec (usft) | N/S (usft) | E/W (usft) | DLeg (°/100usft) | Build (°/100usft) | Turn (°/100usft) | |
| 7,883.0 | 1.19 | 168.88 | 7,880.4 | 179.4 | -172.5 | 49.6 | 0.13 | -0.03 | -5.80 | |
| 8,012.0 | 1.54 | 167.72 | 8,009.4 | 182.5 | -175.5 | 50.2 | 0.27 | 0.27 | -0.90 | |
| 8,140.0 | 1.57 | 164.06 | 8,137.3 | 186.0 | -178.8 | 51.0 | 0.08 | 0.02 | -2.86 | |
| 8,269.0 | 1.49 | 164.93 | 8,266.3 | 189.4 | -182.2 | 52.0 | 0.06 | -0.06 | 0.67 | |
| 8,397.0 | 1.32 | 171.48 | 8,394.2 | 192.6 | -185.2 | 52.6 | 0.18 | -0.13 | 5.12 | |
| 8,525.0 | 1.41 | 170.90 | 8,522.2 | 195.6 | -188.2 | 53.1 | 0.07 | 0.07 | -0.45 | |
| 8,553.0 | 1.63 | 173.89 | 8,550.2 | 196.3 | -189.0 | 53.2 | 0.83 | 0.79 | 10.68 | |
| 8,599.0 | 1.63 | 173.89 | 8,596.2 | 197.6 | -190.3 | 53.3 | 0.00 | 0.00 | 0.00 | |

Checked By: _____ Approved By: _____ Date: _____

Sundry Number: 62855 API Well Number: 43047551340000

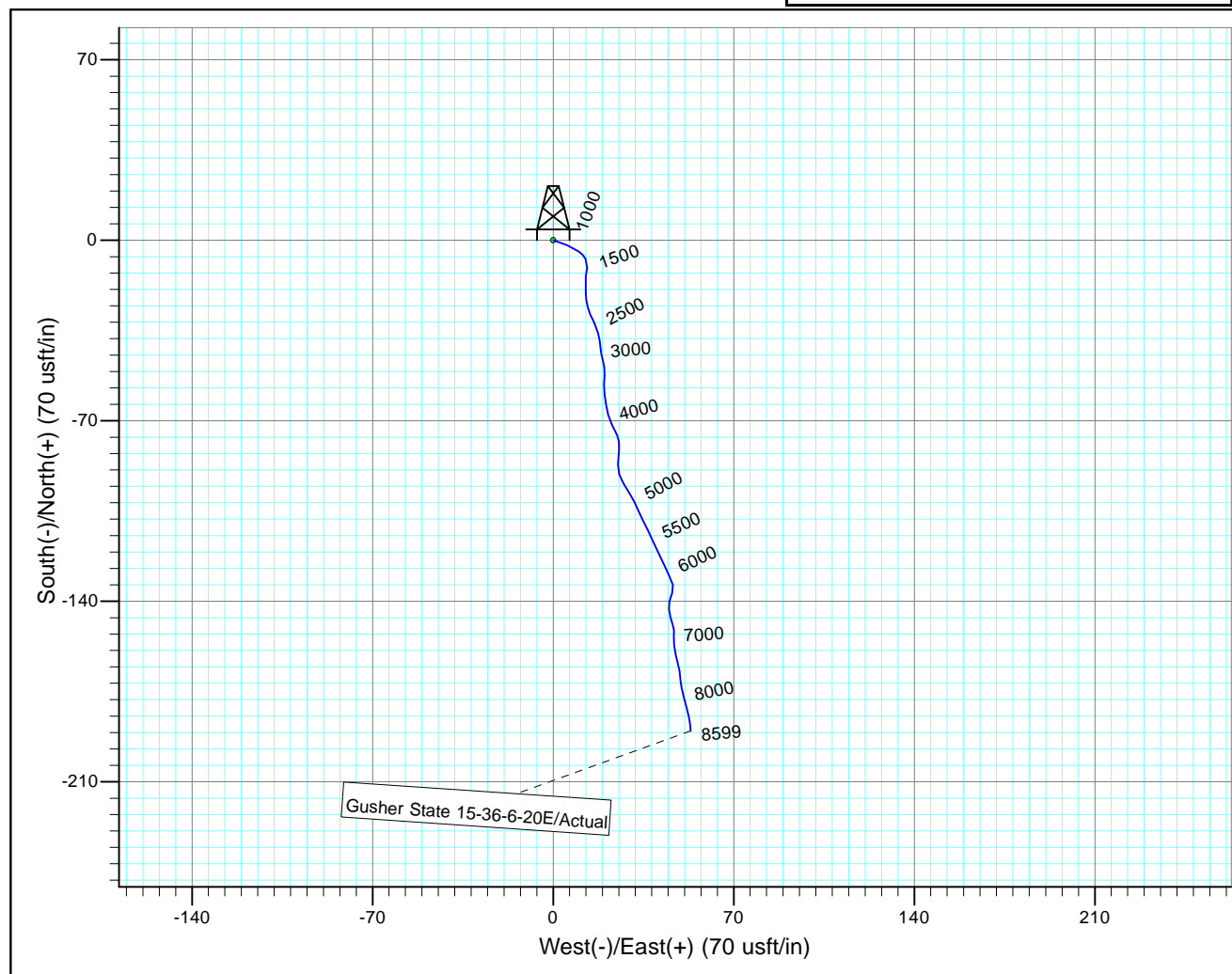
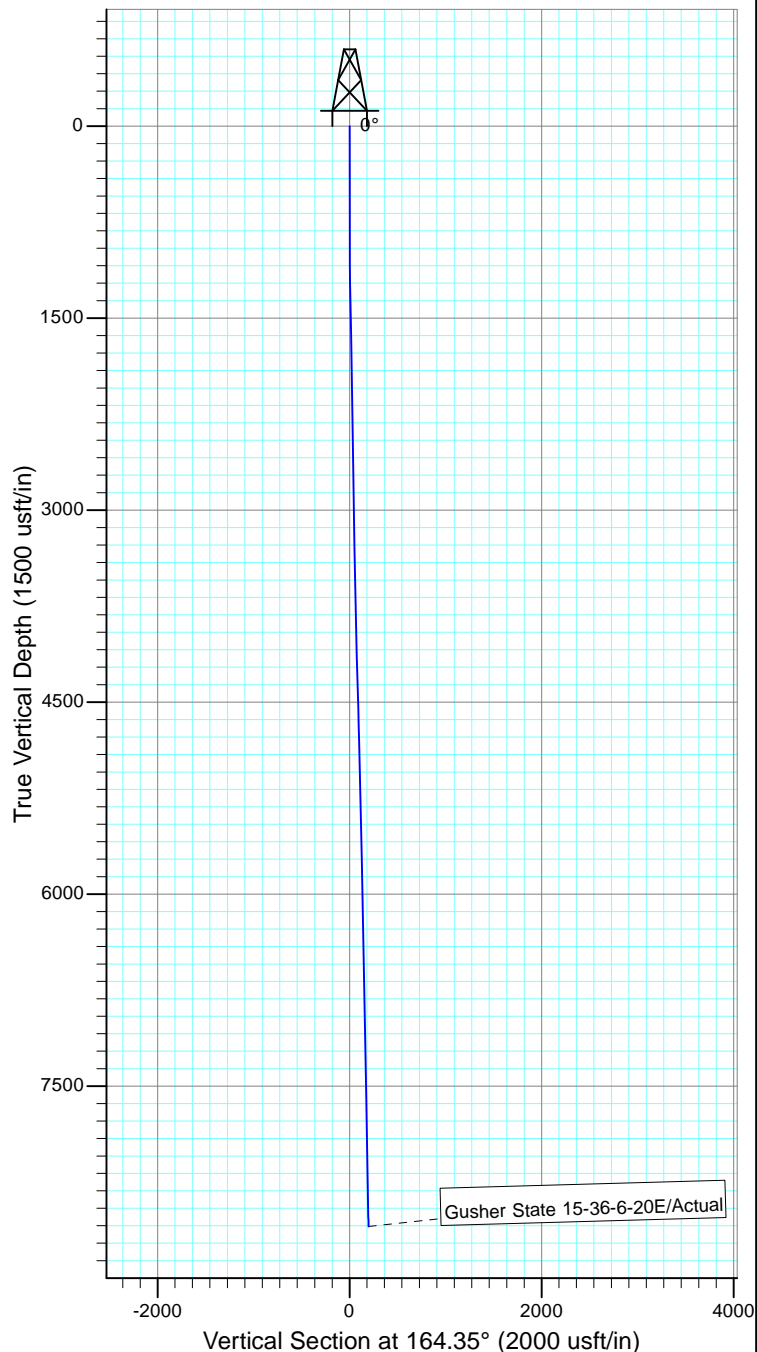
Crescent Point
ENERGY CORP

Project: Uintah County
Site: Section 36 R20E, T6S
Well: Gusher State 15-36-6-20E
Wellbore: Wellbore #1
Design: Actual



Azimuths to True North
Magnetic North: 10.68°

Magnetic Field
Strength: 52079.1snT
Dip Angle: 65.95°
Date: 3/6/2015
Model: IGRF2010



Design: Actual (Gusher State 15-36-6-20E/Wellbore #1)

Created By: Matthew Linton

Date: 13:21, March 16 2015

THIS SURVEY IS CORRECT TO THE BEST OF
MY KNOWLEDGE AND IS SUPPORTED
BY ACTUAL FIELD DATA



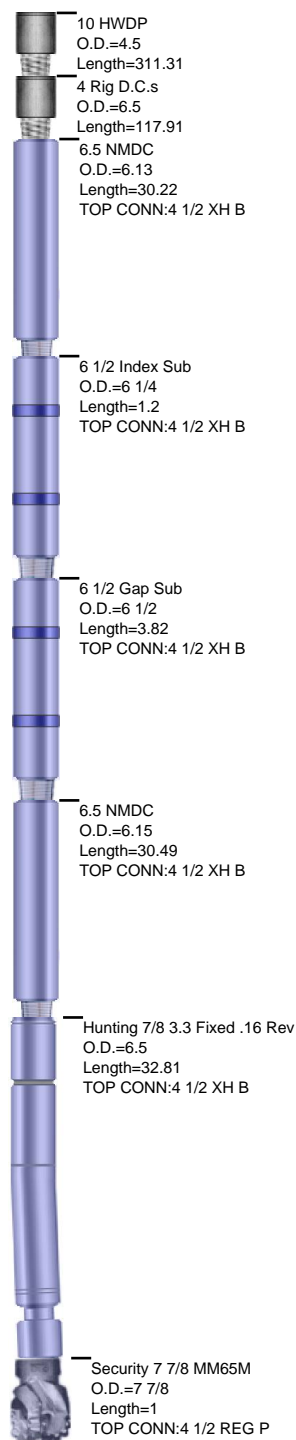
Well Information

BHA #

1

| | | | |
|------------|--------------------------|------------|-------------------|
| JOB NO.: | UT151808 | FIELD: | |
| Company: | Crescent Point Energy | Township: | 6S |
| LOCATION: | Section 36 T6S, R20E | SECTRANGE: | 36 |
| RIG NAME: | Capstar 316 | | 20E |
| STATE: | UT | | |
| COUNTY: | Uintah | BHA TYPE | Pendulum Assembly |
| WELL NAME: | Gusher State 15-36-6-20E | | |

Bit- Securitty 7 7/8 - MM65M - S#
 12249879- Jets 6X16's
 Motor Hunting 6.5 1.5 7/8 3.3 .16RPG
 Max Diff 743





JOB NO.: UT151808
 Company: Crescent Point Energy
 LOCATION: Section 36 T6S, R20E
 RIG NAME: Capstar 316
 STATE: UT
 COUNTY: Country
 WELL NAME: Gusher State 15-36-6-20E

FIELD:
 Township: 6S
 Range 20E

MOTOR INFORMATION

Desc: Hunting Fixed 1.5, 7/8, 3.3, .16
 Bent Hsg/Sub: 1.5 / 1.5 Bit to Bend: 5.8
 Pad OD: 6 9/16 NB Stab:

Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

| # | Date | Drill Mode | Start Time | End Time | Hours | Start MD | End MD | Depth Drilled | WOB | ROP | RPM | Surf. Torque | Flow Rate | SPP | TFO | INC | AZM | DLS | Note |
|---|-------|------------|------------|----------|-------|----------|--------|---------------|-----|-------|-----|--------------|-----------|-----|------|------|--------|------|------|
| 1 | 9-Mar | Drilling | 04:31 | 04:49 | 0.30 | 1080 | 1122 | 42 | 16 | 140.0 | 65 | 7800 | 396 | 770 | | 0.81 | 115.02 | 0.49 | |
| 1 | 9-Mar | Drilling | 04:53 | 05:45 | 0.87 | 1122 | 1255 | 133 | 16 | 153.5 | 65 | 7800 | 396 | 770 | | 1.35 | 120.11 | 0.27 | |
| 1 | 9-Mar | Drilling | 05:49 | 06:41 | 0.87 | 1255 | 1384 | 129 | 16 | 148.8 | 65 | 7800 | 396 | 770 | | 1.64 | 133.53 | 0.83 | |
| 1 | 9-Mar | Drilling | 06:46 | 06:58 | 0.20 | 1384 | 1427 | 43 | 16 | 215.0 | 65 | 7800 | 396 | 770 | | 1.76 | 144.78 | 0.83 | |
| 1 | 9-Mar | Sliding | 07:03 | 07:08 | 0.08 | 1427 | 1437 | 10 | 16 | 120.0 | 65 | 7800 | 396 | 770 | 270M | 1.80 | 147.14 | 0.83 | |
| 1 | 9-Mar | Drilling | 07:08 | 07:27 | 0.32 | 1437 | 1512 | 75 | 16 | 236.8 | 65 | 7800 | 396 | 770 | | 1.64 | 164.73 | 0.99 | |
| 1 | 9-Mar | Drilling | 07:31 | 07:38 | 0.12 | 1512 | 1555 | 43 | 16 | 368.6 | 65 | 7800 | 396 | 770 | | 1.44 | 178.95 | 0.99 | |
| 1 | 9-Mar | Sliding | 07:43 | 07:49 | 0.10 | 1555 | 1569 | 14 | 16 | 140.0 | 65 | 7800 | 396 | 770 | 300M | 1.40 | 184.31 | 0.99 | |
| 1 | 9-Mar | Drilling | 07:49 | 08:09 | 0.33 | 1569 | 1640 | 71 | 16 | 213.0 | 65 | 7800 | 396 | 770 | | 1.43 | 190.13 | 0.27 | |
| 1 | 9-Mar | Drilling | 08:13 | 08:47 | 0.57 | 1640 | 1769 | 129 | 16 | 227.6 | 65 | 7800 | 396 | 770 | | 1.56 | 181.30 | 0.12 | |
| 1 | 9-Mar | Drilling | 08:51 | 09:22 | 0.52 | 1769 | 1897 | 128 | 18 | 247.7 | 65 | 7800 | 396 | 770 | | 1.49 | 179.56 | 0.15 | |
| 1 | 9-Mar | Drilling | 09:27 | 10:00 | 0.55 | 1897 | 2026 | 129 | 18 | 234.5 | 65 | 7800 | 396 | 770 | | 1.25 | 177.95 | 0.44 | |
| 1 | 9-Mar | Drilling | 10:04 | 10:38 | 0.57 | 2026 | 2154 | 128 | 18 | 225.9 | 65 | 7800 | 396 | 868 | | 1.10 | 165.97 | 0.21 | |
| 1 | 9-Mar | Drilling | 10:41 | 11:13 | 0.53 | 2154 | 2282 | 128 | 18 | 240.0 | 65 | 7800 | 396 | 868 | | 1.34 | 163.07 | 0.29 | |
| 1 | 9-Mar | Drilling | 11:17 | 11:55 | 0.63 | 2282 | 2411 | 129 | 18 | 203.7 | 65 | 7800 | 396 | 868 | | 1.30 | 154.59 | 0.41 | |
| 1 | 9-Mar | Drilling | 11:59 | 12:32 | 0.55 | 2411 | 2539 | 128 | 18 | 232.7 | 65 | 7800 | 396 | 868 | | 1.05 | 156.31 | 0.23 | |
| 1 | 9-Mar | Drilling | 12:36 | 13:13 | 0.62 | 2539 | 2667 | 128 | 18 | 207.6 | 65 | 7800 | 396 | 868 | | 1.16 | 162.02 | 0.07 | |
| 1 | 9-Mar | Drilling | 13:17 | 13:49 | 0.53 | 2667 | 2774 | 107 | 18 | 200.6 | 65 | 7800 | 396 | 868 | | 1.13 | 163.16 | 0.19 | |
| 1 | 9-Mar | Drilling | 14:04 | 14:09 | 0.08 | 2774 | 2796 | 22 | 18 | 264.0 | 65 | 7800 | 396 | 868 | | 1.16 | 164.76 | 0.19 | |
| 1 | 9-Mar | Drilling | 14:13 | 14:55 | 0.70 | 2796 | 2924 | 128 | 18 | 182.9 | 65 | 7800 | 396 | 868 | | 1.25 | 172.17 | 0.11 | |
| 1 | 9-Mar | Drilling | 14:59 | 15:33 | 0.57 | 2924 | 3053 | 129 | 18 | 227.6 | 65 | 7800 | 396 | 868 | | 1.24 | 173.34 | 0.13 | |
| 1 | 9-Mar | Drilling | 15:37 | 16:18 | 0.68 | 3053 | 3181 | 128 | 18 | 187.3 | 65 | 7800 | 396 | 868 | | 1.22 | 167.49 | 0.11 | |
| 1 | 9-Mar | Drilling | 16:22 | 17:02 | 0.67 | 3181 | 3309 | 128 | 18 | 192.0 | 65 | 7800 | 396 | 868 | | 1.18 | 167.86 | 0.15 | |
| 1 | 9-Mar | Drilling | 17:08 | 17:45 | 0.62 | 3309 | 3437 | 128 | 18 | 207.6 | 65 | 7800 | 396 | 868 | | 1.36 | 176.64 | 0.31 | |
| 1 | 9-Mar | Drilling | 17:49 | 18:24 | 0.58 | 3437 | 3565 | 128 | 18 | 219.4 | 65 | 7800 | 396 | 868 | | 1.59 | 183.17 | 0.10 | |
| 1 | 9-Mar | Drilling | 18:28 | 19:12 | 0.73 | 3565 | 3694 | 129 | 18 | 175.9 | 65 | 9250 | 396 | 868 | | 1.70 | 178.54 | 0.26 | |

Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

| # | Date | Drill Mode | Start Time | End Time | Hours | Start MD | End MD | Depth Drilled | WOB | ROP | RPM | Surf. Torque | Flow Rate | SPP | TFO | INC | AZM | DLS | Note |
|---|--------|------------|------------|----------|-------|----------|--------|---------------|-----|-------|-----|--------------|-----------|------|---------|------|--------|------|------|
| 1 | 9-Mar | Drilling | 19:16 | 20:08 | 0.87 | 3694 | 3822 | 128 | 18 | 147.7 | 65 | 7800 | 396 | 868 | | 1.78 | 171.87 | 0.02 | |
| 1 | 9-Mar | Drilling | 20:12 | 21:08 | 0.93 | 3822 | 3950 | 128 | 18 | 137.1 | 65 | 7800 | 396 | 868 | | 1.78 | 168.79 | 0.20 | |
| 1 | 9-Mar | Drilling | 21:16 | 22:14 | 0.97 | 3950 | 4079 | 129 | 18 | 133.4 | 65 | 7800 | 396 | 868 | | 1.81 | 160.40 | 0.23 | |
| 1 | 9-Mar | Drilling | 22:18 | 23:15 | 0.95 | 4079 | 4207 | 128 | 18 | 134.7 | 65 | 7800 | 396 | 868 | | 1.97 | 154.41 | 0.15 | |
| 1 | 9-Mar | Drilling | 23:19 | 24:00 | 0.68 | 4207 | 4293 | 86 | 18 | 125.9 | 65 | 7800 | 396 | 868 | | 2.09 | 153.64 | 1.44 | |
| 1 | 10-Mar | Drilling | 00:00 | 00:23 | 0.38 | 4293 | 4336 | 43 | 18 | 112.2 | 65 | 7800 | 396 | 988 | | 2.40 | 167.33 | 1.44 | |
| 1 | 10-Mar | Drilling | 00:28 | 00:54 | 0.43 | 4336 | 4379 | 43 | 18 | 99.2 | 65 | 7800 | 396 | 988 | | 2.82 | 177.43 | 1.44 | |
| 1 | 10-Mar | Sliding | 00:59 | 01:19 | 0.33 | 4379 | 4394 | 15 | 16 | 45.0 | 65 | 7800 | 396 | 988 | 280M | 2.98 | 180.26 | 1.44 | |
| 1 | 10-Mar | Drilling | 01:19 | 01:59 | 0.67 | 4394 | 4464 | 70 | 18 | 105.0 | 65 | 7800 | 396 | 988 | | 2.75 | 184.07 | 1.09 | |
| 1 | 10-Mar | Drilling | 02:03 | 02:20 | 0.28 | 4464 | 4507 | 43 | 18 | 151.8 | 65 | 7800 | 396 | 988 | | 2.28 | 183.93 | 1.09 | |
| 1 | 10-Mar | Sliding | 02:26 | 02:37 | 0.18 | 4507 | 4519 | 12 | 16 | 65.5 | 65 | 10200 | 396 | 988 | 330M | 2.15 | 183.88 | 1.09 | |
| 1 | 10-Mar | Drilling | 02:37 | 03:11 | 0.57 | 4519 | 4593 | 74 | 18 | 130.6 | 65 | 10200 | 396 | 988 | | 1.72 | 176.20 | 0.58 | |
| 1 | 10-Mar | Drilling | 03:16 | 04:21 | 1.08 | 4593 | 4721 | 128 | 18 | 118.2 | 65 | 10200 | 396 | 988 | | 1.69 | 156.84 | 0.31 | |
| 1 | 10-Mar | Drilling | 04:25 | 06:08 | 1.72 | 4721 | 4850 | 129 | 18 | 75.1 | 65 | 10200 | 396 | 988 | | 1.86 | 149.47 | 0.16 | |
| 1 | 10-Mar | Drilling | 06:16 | 08:39 | 2.38 | 4850 | 4978 | 128 | 18 | 53.7 | 65 | 10200 | 396 | 988 | | 1.84 | 149.10 | 0.25 | |
| 1 | 10-Mar | Drilling | 08:42 | 11:06 | 2.40 | 4978 | 5106 | 128 | 18 | 53.3 | 65 | 10200 | 396 | 988 | | 1.89 | 155.27 | 0.00 | |
| 1 | 10-Mar | Drilling | 11:10 | 13:57 | 2.78 | 5106 | 5235 | 129 | 18 | 46.3 | 65 | 10200 | 396 | 988 | | 1.88 | 154.35 | 0.08 | |
| 1 | 10-Mar | Drilling | 14:00 | 16:28 | 2.47 | 5235 | 5363 | 128 | 18 | 51.9 | 65 | 10200 | 396 | 1038 | | 1.75 | 153.48 | 0.22 | |
| 1 | 10-Mar | Drilling | 16:33 | 17:10 | 0.62 | 5363 | 5406 | 43 | 18 | 69.7 | 65 | 10200 | 396 | 1038 | | 1.66 | 154.36 | 0.22 | |
| 1 | 10-Mar | Sliding | 17:16 | 17:37 | 0.35 | 5406 | 5421 | 15 | 16 | 42.9 | 65 | 10200 | 396 | 1038 | 300M | 1.63 | 154.70 | 0.22 | |
| 1 | 10-Mar | Drilling | 17:37 | 18:58 | 1.35 | 5421 | 5491 | 70 | 18 | 51.9 | 65 | 10200 | 396 | 1038 | | 1.60 | 155.15 | 0.04 | |
| 1 | 10-Mar | Drilling | 19:14 | 21:59 | 2.75 | 5491 | 5619 | 128 | 18 | 46.5 | 65 | 10200 | 396 | 1038 | | 1.68 | 154.77 | 0.10 | |
| 1 | 10-Mar | Drilling | 22:03 | 24:00 | 1.95 | 5619 | 5674 | 55 | 18 | 28.2 | 65 | 10200 | 396 | 1038 | | 1.73 | 154.57 | 0.10 | |
| 1 | 11-Mar | Drilling | 00:00 | 02:41 | 2.68 | 5674 | 5748 | 74 | 16 | 27.6 | 65 | 10200 | 396 | 1048 | | 1.70 | 154.66 | 0.14 | |
| 1 | 11-Mar | Drilling | 02:48 | 06:46 | 3.97 | 5748 | 5876 | 128 | 16 | 32.3 | 65 | 10200 | 396 | 1048 | | 1.66 | 154.82 | 0.17 | |
| 1 | 11-Mar | Drilling | 06:53 | 11:57 | 5.07 | 5876 | 6005 | 129 | 16 | 25.5 | 65 | 10200 | 396 | 1048 | | 1.94 | 154.69 | 0.30 | |
| 1 | 11-Mar | Drilling | 12:04 | 15:50 | 3.77 | 6005 | 6133 | 128 | 16 | 34.0 | 65 | 10200 | 396 | 1048 | | 1.90 | 157.86 | 0.65 | |
| 1 | 11-Mar | Sliding | 16:12 | 17:02 | 0.83 | 6133 | 6148 | 15 | 16 | 18.0 | 65 | 10200 | 396 | 1048 | 300-340 | 1.81 | 158.99 | 0.65 | |
| 1 | 11-Mar | Drilling | 17:02 | 20:38 | 3.60 | 6148 | 6262 | 114 | 16 | 31.7 | 65 | 10200 | 396 | 1048 | | 1.37 | 179.82 | 0.74 | |
| 1 | 11-Mar | Drilling | 20:43 | 21:52 | 1.15 | 6262 | 6304 | 42 | 16 | 36.5 | 65 | 10200 | 396 | 1048 | | 1.40 | 192.67 | 0.74 | |
| 1 | 11-Mar | Sliding | 21:57 | 22:44 | 0.78 | 6304 | 6324 | 20 | 16 | 25.5 | 65 | 10200 | 396 | 1048 | 300M | 1.44 | 198.44 | 0.74 | |
| 1 | 11-Mar | Drilling | 22:44 | 24:00 | 1.27 | 6324 | 6386 | 62 | 16 | 48.9 | 65 | 10200 | 396 | 1048 | | 1.50 | 199.67 | 0.26 | |
| 1 | 12-Mar | Drilling | 00:00 | 00:04 | 0.07 | 6386 | 6390 | 4 | 16 | 60.0 | 65 | 10200 | 396 | 1048 | | 1.50 | 199.27 | 0.26 | |
| 1 | 12-Mar | Drilling | 00:09 | 03:01 | 2.87 | 6390 | 6518 | 128 | 16 | 44.7 | 65 | 10200 | 396 | 1230 | | 1.46 | 185.41 | 0.38 | |
| 1 | 12-Mar | Drilling | 03:05 | 06:57 | 3.87 | 6518 | 6646 | 128 | 16 | 33.1 | 65 | 10200 | 396 | 1230 | | 1.39 | 170.45 | 0.16 | |

Slide Report for BHA # 1

Note: Surveys listed are interpolated from the actual surveys

| # | Date | Drill Mode | Start Time | End Time | Hours | Start MD | End MD | Depth Drilled | WOB | ROP | RPM | Surf. Torque | Flow Rate | SPP | TFO | INC | AZM | DLS | Note |
|---|--------|------------|------------|----------|-------|----------|--------|---------------|-----|------|-----|--------------|-----------|------|-----|------|--------|------|------|
| 1 | 12-Mar | Drilling | 07:03 | 09:10 | 2.12 | 6646 | 6775 | 129 | 16 | 60.9 | 65 | 10200 | 396 | 1230 | | 1.31 | 163.93 | 0.33 | |
| 1 | 12-Mar | Drilling | 09:15 | 11:54 | 2.65 | 6775 | 6903 | 128 | 16 | 48.3 | 65 | 10200 | 396 | 1230 | | 1.04 | 165.14 | 0.20 | |
| 1 | 12-Mar | Drilling | 12:00 | 16:03 | 4.05 | 6903 | 7031 | 128 | 16 | 31.6 | 65 | 10200 | 396 | 1230 | | 1.12 | 179.26 | 0.26 | |
| 1 | 12-Mar | Drilling | 16:07 | 19:30 | 3.38 | 7031 | 7116 | 85 | 16 | 25.1 | 65 | 10200 | 396 | 1230 | | 1.28 | 186.22 | 0.43 | |
| 1 | 12-Mar | Drilling | 19:45 | 21:01 | 1.27 | 7116 | 7159 | 43 | 16 | 33.9 | 65 | 10200 | 396 | 1230 | | 1.40 | 180.19 | 0.43 | |
| 1 | 12-Mar | Drilling | 21:05 | 24:00 | 2.92 | 7159 | 7245 | 86 | 16 | 29.5 | 65 | 10200 | 396 | 1230 | | 1.67 | 171.25 | 0.10 | |
| 1 | 13-Mar | Drilling | 00:23 | 01:48 | 1.42 | 7245 | 7288 | 43 | 16 | 30.4 | 65 | 10200 | 396 | 1230 | | 1.62 | 171.12 | 0.10 | |
| 1 | 13-Mar | Drilling | 01:52 | 04:47 | 2.92 | 7288 | 7358 | 70 | 16 | 24.0 | 65 | 10200 | 396 | 1230 | | 1.55 | 170.90 | 0.10 | |
| 1 | 13-Mar | Drilling | 05:09 | 07:10 | 2.02 | 7358 | 7416 | 58 | 16 | 28.8 | 65 | 10200 | 396 | 1230 | | 1.55 | 167.30 | 0.21 | |
| 1 | 13-Mar | Drilling | 07:17 | 12:22 | 5.08 | 7416 | 7544 | 128 | 16 | 25.2 | 65 | 10200 | 396 | 1230 | | 1.45 | 165.07 | 0.37 | |
| 1 | 13-Mar | Drilling | 12:27 | 16:00 | 3.55 | 7544 | 7630 | 86 | 16 | 24.2 | 65 | 10200 | 396 | 1230 | | 1.23 | 174.27 | 0.04 | |
| 1 | 13-Mar | Drilling | 16:00 | 18:19 | 2.32 | 7630 | 7672 | 42 | 16 | 18.1 | 65 | 10200 | 396 | 1230 | | 1.23 | 174.95 | 0.04 | |
| 1 | 13-Mar | Drilling | 18:25 | 23:03 | 4.63 | 7672 | 7801 | 129 | 16 | 27.8 | 65 | 10200 | 396 | 1230 | | 1.21 | 173.70 | 0.13 | |
| 1 | 13-Mar | Drilling | 23:10 | 24:00 | 0.83 | 7801 | 7826 | 25 | 16 | 30.0 | 65 | 10200 | 396 | 1230 | | 1.21 | 172.25 | 0.13 | |
| 1 | 14-Mar | Drilling | 00:00 | 04:25 | 4.42 | 7826 | 7929 | 103 | 16 | 23.3 | 65 | 10200 | 396 | 1230 | | 1.31 | 168.40 | 0.27 | |
| 1 | 14-Mar | Drilling | 04:31 | 09:42 | 5.18 | 7929 | 8058 | 129 | 16 | 24.9 | 65 | 10200 | 396 | 1230 | | 1.55 | 166.39 | 0.08 | |
| 1 | 14-Mar | Drilling | 09:51 | 15:08 | 5.28 | 8058 | 8186 | 128 | 16 | 24.2 | 65 | 10200 | 396 | 1230 | | 1.54 | 164.36 | 0.06 | |
| 1 | 14-Mar | Drilling | 15:14 | 17:08 | 1.90 | 8186 | 8229 | 43 | 16 | 22.6 | 65 | 10200 | 396 | 1230 | | 1.51 | 164.65 | 0.06 | |
| 1 | 14-Mar | Drilling | 17:25 | 21:06 | 3.68 | 8229 | 8315 | 86 | 16 | 23.3 | 65 | 10200 | 396 | 1230 | | 1.43 | 167.10 | 0.18 | |
| 1 | 14-Mar | Drilling | 21:11 | 24:00 | 2.82 | 8315 | 8386 | 71 | 16 | 25.2 | 65 | 10200 | 396 | 1230 | | 1.33 | 170.85 | 0.18 | |
| 1 | 15-Mar | Drilling | 00:00 | 02:12 | 2.20 | 8386 | 8443 | 57 | 20 | 25.9 | 65 | 10200 | 396 | 1315 | | 1.35 | 171.26 | 0.07 | |
| 1 | 15-Mar | Drilling | 02:18 | 07:58 | 5.67 | 8443 | 8571 | 128 | 20 | 22.6 | 65 | 10200 | 396 | 1315 | | 1.63 | 173.89 | 0.00 | |
| 1 | 15-Mar | Drilling | 08:09 | 09:40 | 1.52 | 8571 | 8599 | 28 | 20 | 18.5 | 65 | 10200 | 396 | 1315 | | 1.63 | 173.89 | 0.00 | |

Total Drilled: 7519 Avg. Total ROP: 52.26 DEPTH% - TIME %

Total Rotary Drilled: 7418 Avg. Rotary ROP: 52.53 Percent Rotary: 98.66 - 98.15

Total Drilled Sliding: 101 Avg. Slide ROP: 37.88 Percent Slide: 1.34 - 1.85



| | |
|------------|--------------------------|
| JOB NO.: | UT151808 |
| Company: | Crescent Point Energy |
| LOCATION: | Section 36 T6S, R20E |
| RIG NAME: | Capstar 316 |
| STATE: | UT |
| COUNTY: | USA |
| WELL NAME: | Gusher State 15-36-6-20E |

| | |
|--------------|--------|
| FIELD: | |
| Township: | 6S |
| SECT\ RANGE: | 36 20E |

Tool Utilization Report

Bits

12249879 - Security 7 7/8 MM65M

| BHA # | Rotary Hours | Slide Hours | Total Hours | Circ. Hours | Below Rotary | Amount Drilled |
|-------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |

<< Summary for 12249879

<< Summary for Bits

DC

ATM 64-659 - 6.5 NMDC

| BHA # | Rotary Hours | Slide Hours | Total Hours | Circ. Hours | Below Rotary | Amount Drilled |
|-------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |

<< Summary for ATM 64-659

DR13056 - 6.5 NMDC

| BHA # | Rotary Hours | Slide Hours | Total Hours | Circ. Hours | Below Rotary | Amount Drilled |
|-------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 2 | 278.10 | 5.33 | 294.73 | 294.73 | 327.00 | 15,038.00 |

<< Summary for DR13056

<< Summary for DC

Motors

6173 - Hunting 7/8 3.3 Fixed .16 Rev

| BHA # | Rotary Hours | Slide Hours | Total Hours | Circ. Hours | Below Rotary | Amount Drilled |
|-------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |

<< Summary for 6173

<< Summary for Motors

MWD

Tool Utilization Report

PZDGS 613 - 6 1/2 Gap Sub

| BHA # | Rotary Hours | Slide Hours | Total Hours | Circ. Hours | Below Rotary | Amount Drilled |
|-------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |

<< Summary for PZDGS 613

PZDIS 601 - 6 1/2 Index Sub

| BHA # | Rotary Hours | Slide Hours | Total Hours | Circ. Hours | Below Rotary | Amount Drilled |
|-------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 2 | 278.10 | 5.33 | 294.73 | 294.73 | 327.00 | 15,038.00 |

<< Summary for PZDIS 601

<< Summary for MWD

Other

0001 - 4 Rig D.C.s

| BHA # | Rotary Hours | Slide Hours | Total Hours | Circ. Hours | Below Rotary | Amount Drilled |
|-------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |

<< Summary for 0001

0002 - 10 HWDP

| BHA # | Rotary Hours | Slide Hours | Total Hours | Circ. Hours | Below Rotary | Amount Drilled |
|-------|--------------|-------------|-------------|-------------|--------------|----------------|
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 1 | 139.05 | 2.67 | 147.37 | 147.37 | 163.50 | 7,519.00 |
| 2 | 278.10 | 5.33 | 294.73 | 294.73 | 327.00 | 15,038.00 |

<< Summary for 0002

<< Summary for Other



JOB NO.: UT151808
 Company: Crescent Point Energy
 LOCATION: Section 36 T6S, R20E
 RIG NAME: Capstar 316
 STATE: UT
 COUNTY: Uintah
 WELL NAME: Gusher State 15-36-6-20E

FIELD:
 Township: 6S
 SECT\ RANGE: 36 20E

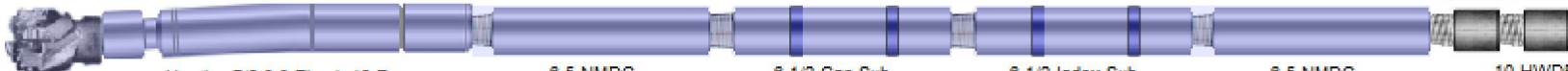
COMMENT

BHA Summary Report for JOB

| # | TIME IN - OUT | | | DEPTHS | | Footage | | | ROP | | | RPM | FLOW | Incl. | | Azimuth | | Weight Ranges | | |
|---|----------------------|----------------------|--------|--------|--------|---------|-------|--------|-------|--------|-------|-------|---------|-------|-----|---------|-----|---------------|--------|--------|
| | Time IN | Time Out | Hrs. | IN | OUT | Rotary | Slide | Total | AVG. | Rotary | Slide | | Rate | IN | OUT | IN | OUT | SO | PU | RAB |
| 1 | 09-Mar-15 @ 01:00 | 15-Mar-15 @ 20:30 | 163.50 | 1080.0 | 8599.0 | 7418.0 | 101.0 | 7519.0 | 53.06 | 53.3 | 37.9 | 65-65 | 396-396 | .0 | .0 | .0 | .0 | 47-138 | 47-160 | 47-148 |
| | | | | | Hours> | 139.05 | 2.67 | 141.72 | | | | | | | | | | | | |

Security 7 7/8 MM85M
 O.D.=7 7/8
 Length=1

4 Rig D.C.s
 O.D.=6.5
 Length=117.91



Hunting 7/8 3.3 Fixed .16 Rev
 O.D.=6.5
 Length=32.81

6.5 NMDC
 O.D.=6.15
 Length=30.49

6 1/2 Gap Sub
 O.D.=6 1/2
 Length=3.82

6 1/2 Index Sub
 O.D.=6 1/4
 Length=1.2

6.5 NMDC
 O.D.=6.13
 Length=30.22

10 HWDP
 O.D.=4.5
 Length=311.31



Well Information

BHA # 1

JOB NO.: UT151808
 Company: Crescent Point Energy
 LOCATION: Section 36 T6S, R20E
 RIG NAME: Capstar 316
 STATE: UT
 COUNTY: Uintah
 WELL NAME: Gusher State 15-36-6-20E

FIELD:
 Township: 6S
 SECT. RANGE: 36 20E
 Lead DD: Justin Leader
 Co. Man: Doug Hackford
 BHA TYPE: Pendulum Assembly

BHA Summary Information

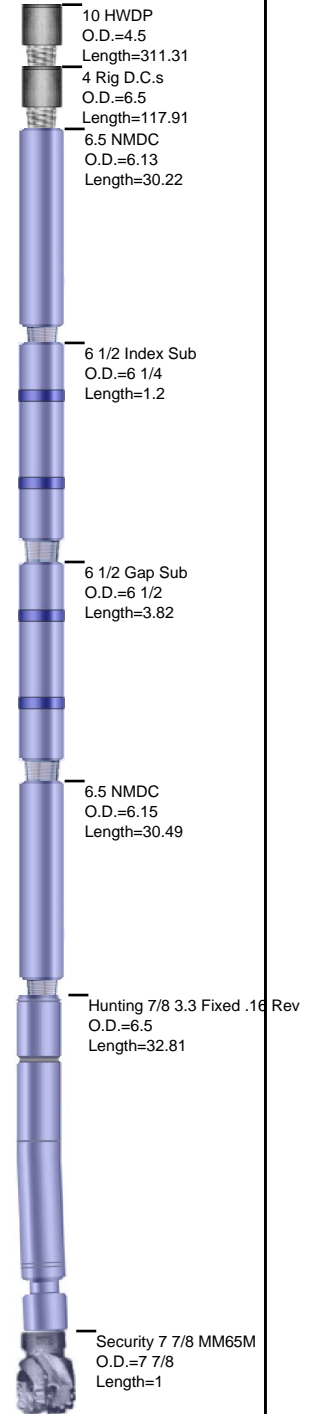
| | | | | | | | | | | | | |
|------------------------|-------------------|-------------------|--------------|---------------|------------------|-----------------|-------------|---------|-------------|--------|----------|-----------|
| TIME IN - OUT | | | Rotary Hours | | 141.22 | | Start Depth | | 1080.00 | | RPM | Flow Rate |
| Start Time | End Time | Circ Hrs Tot/Only | | 148.42 / 4.53 | | End Depth | | 8599.00 | | | | |
| 09-Mar-15 @ 01:00 | 15-Mar-15 @ 20:30 | Slide Hours | | 2.67 | | Percent Rotary: | | 98.66 | | 65 -65 | 396 -396 | |
| | | Below Rotary Hrs. | | 163.50 | | Percent Slide: | | 1.34 | | | | |
| Total Drilled: | | | 7519.00 | | Avg. Total ROP: | | 52.26 | | Incl. | | Azimuth | |
| Total Rotary Drilled: | | | 7418.00 | | Avg. Rotary ROP: | | 52.53 | | IN | OUT | IN | OUT |
| Total Drilled Sliding: | | | 101.00 | | Avg. Slide ROP: | | 37.88 | | .0 | .0 | .00 | |
| SPP | 770 -1315 | Weights | SO | 47 -138 | PU | 47 -160 | RAB | 47 -148 | Reason POOH | | | |

| Bit Data | | | | | | | | MOTOR DATA | | | | | | Mud Data | | | | | |
|------------|----|----------------------|-----|--------|----|----------------|-----------------|----------------------------------|------------------|------|-------------------------|----------|-------|---------------------------|--|-------|--|--|--|
| Security | | Security 7 7/8 MM65M | | | | | | Hunting Fixed 1.5, 7/8, 3.3, .16 | | | | | | Type | | Water | | | |
| Type Bit | | | | PDC | | | | Model: Arrow | | | Pad OD | | | WT 9.7 GAS 64 Solids 9.33 | | | | | |
| TFA | | 1.178 | | | | | | MFG. Hunting | | | 6 9/16 | | | Vis 32 SAND 0.3 T° 0 | | | | | |
| JETS | | 16 | 16 | 16 | 16 | 16 | Bend ° 1.5 | | Stator/Rotor 7/8 | | PV 9 PH 8.5 Chlor 18000 | | | | | | | | |
| | | 16 | 0 | 0 | 0 | 0 | Bit to Bend 5.8 | | Motor Diff | | YP 3 WL 9 Oil % 0 | | | | | | | | |
| Bit Coding | | | | IADC# | | | | Rev/GAL 0.16 | | | | BHT° 127 | | | | | | | |
| IR | OR | DL | Loc | BS | G | ODL | NB Stab 0 | | PUMPS | | PUMP1 | | PUMP1 | | | | | | |
| 3 | 3 | CT | | | | | Rotor Jet 0 | | NAME | | | | | | | | | | |
| | | | | | | | | Model | | | | | | | | | | | |
| Bit Drop: | | 101 PSI @ 396 GPM | | | | Sensor Offsets | | | | Type | | | | | | | | | |
| Comments | | | | Sensor | 0 | Sonic | 0 | Liner | | | | .00 | | .00 | | | | | |
| | | | | Gamma | 0 | DNsc | 0 | Stroke | | | | .00 | | .00 | | | | | |
| | | | | Restiv | 0 | GYRO | 0 | Efficiency | | | | .00 | | .00 | | | | | |

Bit- Security 7 7/8 - MM65M - S# 12249879- Jets 6X16's
 Motor Hunting 6.5 1.5 7/8 3.3 .16RPG
 Max Diff 743

BHA Detail

| # | Description | Serial # | I.D. | O.D. | Length | Sum | Top Conn |
|---|-------------------------------|------------|---------|-------|--------|--------|------------|
| 1 | Security 7 7/8 MM65M | 12249879 | | 7 7/8 | 1.00 | 1.00 | 4 1/2 REGP |
| 2 | Hunting 7/8 3.3 Fixed .16 Rev | 6173 | | 6.5 | 32.81 | 33.81 | 4 1/2 XHB |
| 3 | 6.5 NMDC | DR13056 | 2 7/8 | 6.15 | 30.49 | 64.30 | 4 1/2 XHB |
| 4 | 6 1/2 Gap Sub | PZDGS 613 | 2 7/8 | 6 1/2 | 3.82 | 68.12 | 4 1/2 XHB |
| 5 | 6 1/2 Index Sub | PZDIS 601 | 2 13/16 | 6 1/4 | 1.20 | 69.32 | 4 1/2 XHB |
| 6 | 6.5 NMDC | ATM 64-659 | 2 13/16 | 6.13 | 30.22 | 99.54 | 4 1/2 XHB |
| 7 | 4 Rig D.C.s | 0001 | 3.25 | 6.5 | 117.91 | 217.45 | 4 1/2 XHB |
| 8 | 10 HWDP | 0002 | 3.25 | 4.5 | 311.31 | 528.76 | 4 1/2 XHB |





| | | | | |
|------------|--------------------------|--------------|---------------|--------|
| JOB NO.: | UT151808 | Report Time: | 2400 | 1 of 8 |
| Company: | Crescent Point Energy | API JOB # | 43-047-55134 | |
| LOCATION: | Section 36 T6S, R20E | WORK ORDER# | AFE 1703915US | |
| RIG NAME: | Capstar 316 | FIELD: | | |
| STATE: | UT | Township: | 6S | |
| COUNTY: | Uintah | SECTRANGE: | 36 | 20E |
| WELL NAME: | Gusher State 15-36-6-20E | | | |

From Sunday, March 08, 2015 at 0000 to Sunday, March 08, 2015 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|------------------------------|-------------------|------|---------------------|-------|-----------|---|-----------|-------|---------|---|
| Start Depth | 0.00 | Rotary Hours | 0.00 | WOB | 0 | Pick UP | 0 | Slack Off | 0 | SPM | |
| End Depth | 0.00 | Circulating Hours | 0.00 | RAB | 0 | SPP | 0 | FlowRate | 0 - 0 | 0 | |
| Total Drilled: | 0.00 | Avg. Total ROP: | NA | Mud Data | | | | | | | |
| Total Rotary Drilled: | 0.00 | Avg. Rotary ROP: | NA | Type | | | | PV | 0 | SOLID | 0 |
| Total Drilled Sliding: | 0.00 | Avg. Slide ROP: | NA | Weight | 0 | GAS | 0 | YP | 0 | BHT° | 0 |
| Slide Hours: | 0.00 | Percent Rotary: | NA | Viscosity | 0 | SAND | 0 | PH | 0 | Flow T° | 0 |
| Below Rotary Hrs. | 0.00 | Percent Slide: | NA | Chlorides | 0 | WL | 0 | | | Oil % | 0 |
| PERSONNEL | | | | CASING | | | | BHA | | | |
| Lead Directional : | Justin Leader | | | Size | Lb/ft | Set Depth | | N/A | | | |
| Second Directional : | | | | Signature: | | | | | | | |
| MWD Operator1 | George Stephens | | | | | | | | | | |
| MWD Operator2 | | | | | | | | | | | |
| Directional Company: | Payzone Directional Services | | | | | | | | | | |
| Geologist: | | | | | | | | | | | |
| Company Man: | Doug Hackford | | | | | | | | | | |
| Incl. In: | 0 | Azm. In: | 0 | Incl. Out: | 0 | Azm. Out: | 0 | | | | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|----------|------------|----------|-------|-------------|-----------|---------------|---------|
| 8-Mar-15 | 00:00 | 24:00 | 24.00 | 0 | 0 | Standby | Standby |



| | | | | |
|------------|--------------------------|--------------|---------------|--------|
| JOB NO.: | UT151808 | Report Time: | 2400 | 2 of 8 |
| Company: | Crescent Point Energy | API JOB # | 43-047-55134 | |
| LOCATION: | Section 36 T6S, R20E | WORK ORDER# | AFE 1703915US | |
| RIG NAME: | Capstar 316 | FIELD: | | |
| STATE: | UT | Township: | 6S | |
| COUNTY: | Uintah | SECTRANGE: | 36 | 20E |
| WELL NAME: | Gusher State 15-36-6-20E | | | |

From Monday, March 09, 2015 at 0000 to Monday, March 09, 2015 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|------------------------------|-------------------|--------|---------------------|-------|-----------|--------|--|---------|---------|---|
| Start Depth | 1080.00 | Rotary Hours | 19.27 | WOB | 18 | Pick UP | 81 | Slack Off | 73 | SPM | |
| End Depth | 4293.00 | Circulating Hours | 0.00 | RAB | 77 | SPP | 868 | FlowRate | 0 - 396 | 126 | |
| Total Drilled: | 3213.00 | Avg. Total ROP: | 165.19 | Mud Data | | | | | | | |
| Total Rotary Drilled: | 3189.00 | Avg. Rotary ROP: | 165.52 | Type | Water | | | PV | 1 | SOLID | 1 |
| Total Drilled Sliding: | 24.00 | Avg. Slide ROP: | 130.91 | Weight | 8.45 | GAS | 17 | YP | 1 | BHT° | 0 |
| Slide Hours: | 0.18 | Percent Rotary: | 99.25 | Viscosity | 27 | SAND | 0.01 | PH | 9.5 | Flow T° | 0 |
| Below Rotary Hrs. | 23.58 | Percent Slide: | .75 | Chlorides | 900 | WL | 0 | | | Oil % | 0 |
| PERSONNEL | | | | CASING | | | | | BHA | | |
| Lead Directional : | Justin Leader | | | Size | Lb/ft | Set Depth | | BHA # 1:Security 7 7/8 MM65M, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, 6 1/2 Gap Sub, 6 1/2 Index Sub, 6.5 NMDC, 4 Rig D.C.s, 10 HWDP, | | | |
| Second Directional : | | | | Signature: | | | | | | | |
| MWD Operator1 | George Stephens | | | | | | | | | | |
| MWD Operator2 | | | | | | | | | | | |
| Directional Company: | Payzone Directional Services | | | | | | | | | | |
| Geologist: | | | | | | | | | | | |
| Company Man: | Doug Hackford | | | | | | | | | | |
| Incl. In: | 0 | Azm. In: | 0 | Incl. Out: | 1.91 | Azm. Out: | 155.54 | | | | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|----------|------------|----------|-------|-------------|-----------|-----------------|--|
| 9-Mar-15 | 00:00 | 00:25 | 0.42 | 0 | 0 | Standby | Standby |
| 9-Mar-15 | 00:25 | 01:00 | 0.58 | 1051 | 1051 | Change BHA | Change BHA |
| 9-Mar-15 | 01:00 | 02:21 | 1.35 | 1051 | 1080 | TIH | TIH |
| 9-Mar-15 | 02:21 | 04:31 | 2.17 | 1080 | 1080 | Drilling Cement | Drilling - (WOB:16;GPM :396;RPM:65) |
| 9-Mar-15 | 04:31 | 04:49 | 0.30 | 1080 | 1122 | Drilling | Drilling |
| 9-Mar-15 | 04:49 | 04:53 | 0.07 | 1122 | 1122 | Survey & Conn. | Survey & Conn.@1081' Inc 0.62° Azm 110.22° |
| 9-Mar-15 | 04:53 | 05:45 | 0.87 | 1122 | 1255 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |
| 9-Mar-15 | 05:45 | 05:49 | 0.07 | 1255 | 1255 | Survey & Conn. | Survey & Conn.@1209' Inc 1.23° Azm 120.15° |
| 9-Mar-15 | 05:49 | 06:41 | 0.87 | 1255 | 1384 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |
| 9-Mar-15 | 06:41 | 06:46 | 0.08 | 1384 | 1384 | Survey & Conn. | Survey & Conn.@1338' Inc 1.58° Azm 120.06° |
| 9-Mar-15 | 06:46 | 06:58 | 0.20 | 1384 | 1427 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |
| 9-Mar-15 | 06:58 | 07:03 | 0.08 | 1427 | 1427 | Connection | Connection |
| 9-Mar-15 | 07:03 | 07:08 | 0.08 | 1427 | 1437 | Sliding | Connection |
| 9-Mar-15 | 07:08 | 07:27 | 0.32 | 1437 | 1512 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |
| 9-Mar-15 | 07:27 | 07:31 | 0.07 | 1512 | 1512 | Survey & Conn. | Survey & Conn.@1466' Inc 1.93° Azm 153.41° |
| 9-Mar-15 | 07:31 | 07:38 | 0.12 | 1512 | 1555 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |
| 9-Mar-15 | 07:38 | 07:43 | 0.08 | 1555 | 1555 | Connection | Connection |

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|----------|------------|----------|-------|-------------|-----------|----------------|--|
| 9-Mar-15 | 07:43 | 07:49 | 0.10 | 1555 | 1569 | Sliding | Sliding - (WOB:16;GPM :396;TFO:300M)) |
| 9-Mar-15 | 07:49 | 08:09 | 0.33 | 1569 | 1640 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |
| 9-Mar-15 | 08:09 | 08:13 | 0.07 | 1640 | 1640 | Survey & Conn. | Survey & Conn.@1594' Inc 1.36° Azm 194.5° |
| 9-Mar-15 | 08:13 | 08:47 | 0.57 | 1640 | 1769 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |
| 9-Mar-15 | 08:47 | 08:51 | 0.07 | 1769 | 1769 | Survey & Conn. | Survey & Conn.@1723' Inc 1.57° Azm 183.3° |
| 9-Mar-15 | 08:51 | 09:22 | 0.52 | 1769 | 1897 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |
| 9-Mar-15 | 09:22 | 09:27 | 0.08 | 1897 | 1897 | Survey & Conn. | Survey & Conn.@1851' Inc 1.54° Azm 177.67° |
| 9-Mar-15 | 09:27 | 10:00 | 0.55 | 1897 | 2026 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 10:00 | 10:04 | 0.07 | 2026 | 2026 | Survey & Conn. | Survey & Conn.@1980' Inc 1.41° Azm 183.3° |
| 9-Mar-15 | 10:04 | 10:38 | 0.57 | 2026 | 2154 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 10:38 | 10:41 | 0.05 | 2154 | 2154 | Survey & Conn. | Survey & Conn.@2108' Inc 1.01° Azm 164.53° |
| 9-Mar-15 | 10:41 | 11:13 | 0.53 | 2154 | 2282 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 11:13 | 11:17 | 0.07 | 2282 | 2282 | Survey & Conn. | Survey & Conn.@2236' Inc 1.27° Azm 168° |
| 9-Mar-15 | 11:17 | 11:55 | 0.63 | 2282 | 2411 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 11:55 | 11:59 | 0.07 | 2411 | 2411 | Survey & Conn. | Survey & Conn.@2365' Inc 1.49° Azm 155.48° |
| 9-Mar-15 | 11:59 | 12:32 | 0.55 | 2411 | 2539 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 12:32 | 12:36 | 0.07 | 2539 | 2539 | Survey & Conn. | Survey & Conn.@2493' Inc 0.97° Azm 152.14° |
| 9-Mar-15 | 12:36 | 13:13 | 0.62 | 2539 | 2667 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 13:13 | 13:17 | 0.07 | 2667 | 2667 | Survey & Conn. | Survey & Conn.@2621' Inc 1.19° Azm 162.38° |
| 9-Mar-15 | 13:17 | 13:49 | 0.53 | 2667 | 2774 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 13:49 | 14:04 | 0.25 | 2774 | 2774 | Other | Work On Pumps |
| 9-Mar-15 | 14:04 | 14:09 | 0.08 | 2774 | 2796 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 14:09 | 14:13 | 0.07 | 2796 | 2796 | Survey & Conn. | Survey & Conn.@2750' Inc 1.1° Azm 161.32° |
| 9-Mar-15 | 14:13 | 14:55 | 0.70 | 2796 | 2924 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 14:55 | 14:59 | 0.07 | 2924 | 2924 | Survey & Conn. | Survey & Conn.@2878' Inc 1.27° Azm 170.07° |
| 9-Mar-15 | 14:59 | 15:33 | 0.57 | 2924 | 3053 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 15:33 | 15:37 | 0.07 | 3053 | 3053 | Survey & Conn. | Survey & Conn.@3007' Inc 1.23° Azm 176.09° |
| 9-Mar-15 | 15:37 | 16:18 | 0.68 | 3053 | 3181 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 16:18 | 16:22 | 0.07 | 3181 | 3181 | Survey & Conn. | Survey & Conn.@3135' Inc 1.27° Azm 168.58° |
| 9-Mar-15 | 16:22 | 17:02 | 0.67 | 3181 | 3309 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 17:02 | 17:08 | 0.10 | 3309 | 3309 | Survey & Conn. | Survey & Conn.@3263' Inc 1.14° Azm 165.32° |
| 9-Mar-15 | 17:08 | 17:45 | 0.62 | 3309 | 3437 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 17:45 | 17:49 | 0.07 | 3437 | 3437 | Survey & Conn. | Survey & Conn.@3391' Inc 1.27° Azm 171.92° |
| 9-Mar-15 | 17:49 | 18:24 | 0.58 | 3437 | 3565 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 18:24 | 18:28 | 0.07 | 3565 | 3565 | Survey & Conn. | Survey & Conn.@3519' Inc 1.54° Azm 183.6° |
| 9-Mar-15 | 18:28 | 19:12 | 0.73 | 3565 | 3694 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 19:12 | 19:16 | 0.07 | 3694 | 3694 | Survey & Conn. | Survey & Conn.@3648' Inc 1.67° Azm 182.46° |
| 9-Mar-15 | 19:16 | 20:08 | 0.87 | 3694 | 3822 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 20:08 | 20:12 | 0.07 | 3822 | 3822 | Survey & Conn. | Survey & Conn.@3776' Inc 1.77° Azm 171.94° |
| 9-Mar-15 | 20:12 | 21:08 | 0.93 | 3822 | 3950 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 21:08 | 21:16 | 0.13 | 3950 | 3950 | Survey & Conn. | Survey & Conn.@3904' Inc 1.8° Azm 171.74° |
| 9-Mar-15 | 21:16 | 22:14 | 0.97 | 3950 | 4079 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 22:14 | 22:18 | 0.07 | 4079 | 4079 | Survey & Conn. | Survey & Conn.@4033' Inc 1.76° Azm 163.35° |
| 9-Mar-15 | 22:18 | 23:15 | 0.95 | 4079 | 4207 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 9-Mar-15 | 23:15 | 23:19 | 0.07 | 4207 | 4207 | Survey & Conn. | Survey & Conn.@4161' Inc 1.91° Azm 155.54° |
| 9-Mar-15 | 23:19 | 24:00 | 0.68 | 4207 | 4293 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |



| | | | | |
|------------|--------------------------|--------------|---------------|--------|
| JOB NO.: | UT151808 | Report Time: | 2400 | 3 of 8 |
| Company: | Crescent Point Energy | API JOB # | 43-047-55134 | |
| LOCATION: | Section 36 T6S, R20E | WORK ORDER# | AFE 1703915US | |
| RIG NAME: | Capstar 316 | FIELD: | | |
| STATE: | UT | Township: | 6S | |
| COUNTY: | Uintah | SECTRANGE: | 36 | 20E |
| WELL NAME: | Gusher State 15-36-6-20E | | | |

From Tuesday, March 10, 2015 at 0000 to Tuesday, March 10, 2015 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | | |
|------------------------|------------------------------|-------------------|--------|---------------------|-------|-----------|--------|--|-----------|---------|---|--|
| Start Depth | 4293.00 | Rotary Hours | 21.83 | WOB | 18 | Pick UP | 116 | Slack Off | 104 | SPM | | |
| End Depth | 5674.00 | Circulating Hours | 0.22 | RAB | 110 | SPP | 1038 | FlowRate | 396 - 396 | 126 | | |
| Total Drilled: | 1381.00 | Avg. Total ROP: | 60.84 | Mud Data | | | | | | | | |
| Total Rotary Drilled: | 1339.00 | Avg. Rotary ROP: | 61.33 | Type | Water | | | PV | 1 | SOLID | 1 | |
| Total Drilled Sliding: | 42.00 | Avg. Slide ROP: | 48.46 | Weight | 8.45 | GAS | 17 | YP | 1 | BHT° | 0 | |
| Slide Hours: | 0.87 | Percent Rotary: | 96.96 | Viscosity | 27 | SAND | 0.01 | PH | 9.5 | Flow T° | 0 | |
| Below Rotary Hrs. | 24.00 | Percent Slide: | 3.04 | Chlorides | 900 | WL | 0 | | | Oil % | 0 | |
| PERSONNEL | | | | CASING | | | | | BHA | | | |
| Lead Directional : | Justin Leader | | | Size | Lb/ft | Set Depth | | BHA # 1:Security 7 7/8 MM65M, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, 6 1/2 Gap Sub, 6 1/2 Index Sub, 6.5 NMDC, 4 Rig D.C.s, 10 HWDP, | | | | |
| Second Directional : | | | | Signature: | | | | | | | | |
| MWD Operator1 | George Stephens | | | | | | | | | | | |
| MWD Operator2 | | | | | | | | | | | | |
| Directional Company: | Payzone Directional Services | | | | | | | | | | | |
| Geologist: | | | | | | | | | | | | |
| Company Man: | Doug Hackford | | | | | | | | | | | |
| Incl. In: | 1.91 | Azm. In: | 155.54 | Incl. Out: | 1.63 | Azm. Out: | 154.95 | | | | | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|----------------|--|
| 10-Mar-15 | 00:00 | 00:23 | 0.38 | 4293 | 4336 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 10-Mar-15 | 00:23 | 00:28 | 0.08 | 4336 | 4336 | Survey & Conn. | Survey & Conn.@4290' Inc 2.07° Azm 152.54° |
| 10-Mar-15 | 00:28 | 00:54 | 0.43 | 4336 | 4379 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 10-Mar-15 | 00:54 | 00:59 | 0.08 | 4379 | 4379 | Connection | Connection |
| 10-Mar-15 | 00:59 | 01:19 | 0.33 | 4379 | 4394 | Sliding | Sliding - (WOB:16;GPM :396;TFO:300M)) |
| 10-Mar-15 | 01:19 | 01:59 | 0.67 | 4394 | 4464 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 10-Mar-15 | 01:59 | 02:03 | 0.07 | 4464 | 4464 | Survey & Conn. | Survey & Conn.@4418' Inc 3.25° Azm 184.18° |
| 10-Mar-15 | 02:03 | 02:20 | 0.28 | 4464 | 4507 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 10-Mar-15 | 02:20 | 02:26 | 0.10 | 4507 | 4507 | Connection | Connection |
| 10-Mar-15 | 02:26 | 02:37 | 0.18 | 4507 | 4519 | Sliding | Sliding - (WOB:16;GPM :396;TFO:330M)) |
| 10-Mar-15 | 02:37 | 03:11 | 0.57 | 4519 | 4593 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 10-Mar-15 | 03:11 | 03:16 | 0.08 | 4593 | 4593 | Survey & Conn. | Survey & Conn.@4547' Inc 1.85° Azm 183.74° |
| 10-Mar-15 | 03:16 | 04:21 | 1.08 | 4593 | 4721 | Drilling | Drilling - (WOB:18; :396;RPM:65) |
| 10-Mar-15 | 04:21 | 04:25 | 0.07 | 4721 | 4721 | Survey & Conn. | Survey & Conn.@4675' Inc 1.58° Azm 160.31° |
| 10-Mar-15 | 04:25 | 06:08 | 1.72 | 4721 | 4850 | Drilling | Drilling - (WOB:18; :396;RPM:65) |
| 10-Mar-15 | 06:08 | 06:16 | 0.13 | 4850 | 4850 | Survey & Conn. | Survey & Conn.@4804' Inc 1.89° Azm 151.61° |
| 10-Mar-15 | 06:16 | 08:39 | 2.38 | 4850 | 4978 | Drilling | Drilling - (WOB:18; :396;RPM:65) |

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|--|
| 10-Mar-15 | 08:39 | 08:42 | 0.05 | 4978 | 4978 | Survey & Conn. | Survey & Conn.@4932' Inc 1.82° Azm 145.52° |
| 10-Mar-15 | 08:42 | 11:06 | 2.40 | 4978 | 5106 | Drilling | Drilling - (WOB:18; :396;RPM:65) |
| 10-Mar-15 | 11:06 | 11:10 | 0.07 | 5106 | 5106 | Survey & Conn. | Survey & Conn.@5060' Inc 1.89° Azm 155.26° |
| 10-Mar-15 | 11:10 | 13:57 | 2.78 | 5106 | 5235 | Drilling | Drilling - (WOB:18; :396;RPM:65) |
| 10-Mar-15 | 13:57 | 14:00 | 0.05 | 5235 | 5235 | Survey & Conn. | Survey & Conn.@5189' Inc 1.89° Azm 155.3° |
| 10-Mar-15 | 14:00 | 16:28 | 2.47 | 5235 | 5363 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 10-Mar-15 | 16:28 | 16:33 | 0.08 | 5363 | 5363 | Survey & Conn. | Survey & Conn.@5317' Inc 1.85° Azm 152.62° |
| 10-Mar-15 | 16:33 | 17:10 | 0.62 | 5363 | 5406 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 10-Mar-15 | 17:10 | 17:16 | 0.10 | 5406 | 5406 | Connection | Connection |
| 10-Mar-15 | 17:16 | 17:37 | 0.35 | 5406 | 5421 | Sliding | Sliding - (WOB:16;GPM :396;TFO:300M)) |
| 10-Mar-15 | 17:37 | 18:58 | 1.35 | 5421 | 5491 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 10-Mar-15 | 18:58 | 19:01 | 0.05 | 5491 | 5491 | Survey & Conn. | Survey & Conn.@5445' Inc 1.58° Azm 155.26° |
| 10-Mar-15 | 19:01 | 19:14 | 0.22 | 5491 | 5491 | Rig Service-Inhole | Rig Service-Inhole |
| 10-Mar-15 | 19:14 | 21:59 | 2.75 | 5491 | 5619 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |
| 10-Mar-15 | 21:59 | 22:03 | 0.07 | 5619 | 5619 | Survey & Conn. | Survey & Conn.@5573' Inc 1.63° Azm 154.95° |
| 10-Mar-15 | 22:03 | 24:00 | 1.95 | 5619 | 5674 | Drilling | Drilling - (WOB:18;GPM :396;RPM:65) |



| | | | | |
|------------|--------------------------|--------------|---------------|--------|
| JOB NO.: | UT151808 | Report Time: | 2400 | 4 of 8 |
| Company: | Crescent Point Energy | API JOB # | 43-047-55134 | |
| LOCATION: | Section 36 T6S, R20E | WORK ORDER# | AFE 1703915US | |
| RIG NAME: | Capstar 316 | FIELD: | | |
| STATE: | UT | Township: | 6S | |
| COUNTY: | Uintah | SECTRANGE: | 36 | 20E |
| WELL NAME: | Gusher State 15-36-6-20E | | | |

From Wednesday, March 11, 2015 at 0000 to Wednesday, March 11, 2015 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|------------------------------|-------------------|--------|---------------------|-------|-----------|--------|--|-----------|---------|-----|
| Start Depth | 5674.00 | Rotary Hours | 21.50 | WOB | 16 | Pick UP | 116 | Slack Off | 104 | SPM | |
| End Depth | 6386.00 | Circulating Hours | 0.30 | RAB | 110 | SPP | 1048 | FlowRate | 396 - 396 | 126 | |
| Total Drilled: | 712.00 | Avg. Total ROP: | 30.80 | Mud Data | | | | | | | |
| Total Rotary Drilled: | 677.00 | Avg. Rotary ROP: | 31.49 | Type | Water | | | PV | 8 | SOLID | 8.8 |
| Total Drilled Sliding: | 35.00 | Avg. Slide ROP: | 21.65 | Weight | 9.5 | GAS | 31 | YP | 1 | BHT° | 113 |
| Slide Hours: | 1.62 | Percent Rotary: | 95.08 | Viscosity | 31 | SAND | 0.4 | PH | 8.5 | Flow T° | 0 |
| Below Rotary Hrs. | 24.00 | Percent Slide: | 4.92 | Chlorides | 18000 | WL | 771 | | | Oil % | 0 |
| PERSONNEL | | | | CASING | | | | | BHA | | |
| Lead Directional : | Justin Leader | | | Size | Lb/ft | Set Depth | | BHA # 1:Security 7 7/8 MM65M, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, 6 1/2 Gap Sub, 6 1/2 Index Sub, 6.5 NMDC, 4 Rig D.C.s, 10 HWDP, | | | |
| Second Directional : | | | | Signature: | | | | | | | |
| MWD Operator1 | George Stephens | | | | | | | | | | |
| MWD Operator2 | | | | | | | | | | | |
| Directional Company: | Payzone Directional Services | | | | | | | | | | |
| Geologist: | | | | | | | | | | | |
| Company Man: | Doug Hackford | | | | | | | | | | |
| Incl. In: | 1.63 | Azm. In: | 154.95 | Incl. Out: | 1.41 | Azm. Out: | 165.85 | | | | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|--|
| 11-Mar-15 | 00:00 | 02:41 | 2.68 | 5674 | 5748 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 11-Mar-15 | 02:41 | 02:48 | 0.12 | 5748 | 5748 | Survey & Conn. | Survey & Conn.@5702' Inc 1.76° Azm 154.47° |
| 11-Mar-15 | 02:48 | 06:46 | 3.97 | 5748 | 5876 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 11-Mar-15 | 06:46 | 06:53 | 0.12 | 5876 | 5876 | Survey & Conn. | Survey & Conn.@5830' Inc 1.58° Azm 155.04° |
| 11-Mar-15 | 06:53 | 11:57 | 5.07 | 5876 | 6005 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 11-Mar-15 | 11:57 | 12:04 | 0.12 | 6005 | 6005 | Survey & Conn. | Survey & Conn.@5959' Inc 1.8° Azm 154.47° |
| 11-Mar-15 | 12:04 | 15:50 | 3.77 | 6005 | 6133 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 11-Mar-15 | 15:50 | 16:08 | 0.30 | 6133 | 6133 | Rig Service-Inhole | Rig Service-Inhole |
| 11-Mar-15 | 16:08 | 16:12 | 0.07 | 6133 | 6133 | Survey & Conn. | Survey & Conn.@6087' Inc 2.18° Azm 155.01° |
| 11-Mar-15 | 16:12 | 17:02 | 0.83 | 6133 | 6148 | Sliding | Sliding - (WOB:16; :396;TFO:300-340M)) |
| 11-Mar-15 | 17:02 | 20:38 | 3.60 | 6148 | 6262 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 11-Mar-15 | 20:38 | 20:43 | 0.08 | 6262 | 6262 | Survey & Conn. | Survey & Conn.@6216' Inc 1.41° Azm 165.85° |
| 11-Mar-15 | 20:43 | 21:52 | 1.15 | 6262 | 6304 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 11-Mar-15 | 21:52 | 21:57 | 0.08 | 6304 | 6304 | Connection | Connection |
| 11-Mar-15 | 21:57 | 22:44 | 0.78 | 6304 | 6324 | Sliding | Sliding - (WOB:16; :396;TFO:300M)) |
| 11-Mar-15 | 22:44 | 24:00 | 1.27 | 6324 | 6386 | Drilling | Drilling - (WOB:16; :396;RPM:65) |



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|------------|--------------------------|--------------|---------------|--------|
| JOB NO.: | UT151808 | Report Time: | 2400 | 5 of 8 |
| Company: | Crescent Point Energy | API JOB # | 43-047-55134 | |
| LOCATION: | Section 36 T6S, R20E | WORK ORDER# | AFE 1703915US | |
| RIG NAME: | Capstar 316 | FIELD: | | |
| STATE: | UT | Township: | 6S | |
| COUNTY: | Uintah | SECTRANGE: | 36 | 20E |
| WELL NAME: | Gusher State 15-36-6-20E | | | |

From Thursday, March 12, 2015 at 0000 to Thursday, March 12, 2015 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | | |
|------------------------|------------------------------|-------------------|--------|---------------------|-------|-----------|--------|--|-----------|---------|-----|--|
| Start Depth | 6386.00 | Rotary Hours | 23.18 | WOB | 16 | Pick UP | 121 | Slack Off | 115 | SPM | | |
| End Depth | 7245.00 | Circulating Hours | 0.25 | RAB | 119 | SPP | 1230 | FlowRate | 396 - 396 | 126 | | |
| Total Drilled: | 859.00 | Avg. Total ROP: | 37.05 | Mud Data | | | | | | | | |
| Total Rotary Drilled: | 859.00 | Avg. Rotary ROP: | 37.05 | Type | Water | | | PV | 9 | SOLID | 9.2 | |
| Total Drilled Sliding: | 0.00 | Avg. Slide ROP: | NA | Weight | 9.55 | GAS | 508 | YP | 1 | BHT° | 113 | |
| Slide Hours: | 0.00 | Percent Rotary: | 100.00 | Viscosity | 31 | SAND | 0.3 | PH | 8.5 | Flow T° | 0 | |
| Below Rotary Hrs. | 24.00 | Percent Slide: | .00 | Chlorides | 18000 | WL | 34 | | | Oil % | 0 | |
| PERSONNEL | | | | CASING | | | | | BHA | | | |
| Lead Directional : | Justin Leader | | | Size | Lb/ft | Set Depth | | BHA # 1:Security 7 7/8 MM65M, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, 6 1/2 Gap Sub, 6 1/2 Index Sub, 6.5 NMDC, 4 Rig D.C.s, 10 HWDP, | | | | |
| Second Directional : | | | | | | | | | | | | |
| MWD Operator1 | George Stephens | | | | | | | | | | | |
| MWD Operator2 | | | | | | | | | | | | |
| Directional Company: | Payzone Directional Services | | | | | | | | | | | |
| Geologist: | | | | Signature: | | | | | | | | |
| Company Man: | Doug Hackford | | | | | | | | | | | |
| Incl. In: | 1.41 | Azm. In: | 165.85 | Incl. Out: | 1.27 | Azm. Out: | 186.68 | | | | | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|--|
| 12-Mar-15 | 00:00 | 00:04 | 0.07 | 6386 | 6390 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 12-Mar-15 | 00:04 | 00:09 | 0.08 | 6390 | 6390 | Survey & Conn. | Survey & Conn.@6344' Inc 1.49° Azm 203.86° |
| 12-Mar-15 | 00:09 | 03:01 | 2.87 | 6390 | 6518 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 12-Mar-15 | 03:01 | 03:05 | 0.07 | 6518 | 6518 | Survey & Conn. | Survey & Conn.@6472' Inc 1.54° Azm 191.34° |
| 12-Mar-15 | 03:05 | 06:57 | 3.87 | 6518 | 6646 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 12-Mar-15 | 06:57 | 07:03 | 0.10 | 6646 | 6646 | Survey & Conn. | Survey & Conn.@6600' Inc 1.36° Azm 173.37° |
| 12-Mar-15 | 07:03 | 09:10 | 2.12 | 6646 | 6775 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 12-Mar-15 | 09:10 | 09:15 | 0.08 | 6775 | 6775 | Survey & Conn. | Survey & Conn.@6729' Inc 1.45° Azm 165.5° |
| 12-Mar-15 | 09:15 | 11:54 | 2.65 | 6775 | 6903 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 12-Mar-15 | 11:54 | 12:00 | 0.10 | 6903 | 6903 | Survey & Conn. | Survey & Conn.@6857' Inc 1.05° Azm 160.05° |
| 12-Mar-15 | 12:00 | 16:03 | 4.05 | 6903 | 7031 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 12-Mar-15 | 16:03 | 16:07 | 0.07 | 7031 | 7031 | Survey & Conn. | Survey & Conn.@6985' Inc 1.05° Azm 174.24° |
| 12-Mar-15 | 16:07 | 19:30 | 3.38 | 7031 | 7116 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 12-Mar-15 | 19:30 | 19:45 | 0.25 | 7116 | 7116 | Rig Service-Inhole | Rig Service-Inhole |
| 12-Mar-15 | 19:45 | 21:01 | 1.27 | 7116 | 7159 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 12-Mar-15 | 21:01 | 21:05 | 0.07 | 7159 | 7159 | Survey & Conn. | Survey & Conn.@7113' Inc 1.27° Azm 186.68° |
| 12-Mar-15 | 21:05 | 24:00 | 2.92 | 7159 | 7245 | Drilling | Drilling - (WOB:16; :396;RPM:65) |



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|------------|--------------------------|--------------|---------------|--------|
| JOB NO.: | UT151808 | Report Time: | 2400 | 6 of 8 |
| Company: | Crescent Point Energy | API JOB # | 43-047-55134 | |
| LOCATION: | Section 36 T6S, R20E | WORK ORDER# | AFE 1703915US | |
| RIG NAME: | Capstar 316 | FIELD: | | |
| STATE: | UT | Township: | 6S | |
| COUNTY: | Uintah | SECTRANGE: | 36 | 20E |
| WELL NAME: | Gusher State 15-36-6-20E | | | |

From Friday, March 13, 2015 at 0000 to Friday, March 13, 2015 at 2400

| DRILLING SUMMARY | | | | Drilling Parameters | | | | | | | |
|------------------------|------------------------------|-------------------|--------|---------------------|-------|-----------|--------|--|-----------|---------|------|
| Start Depth | 7245.00 | Rotary Hours | 22.77 | WOB | 16 | Pick UP | 121 | Slack Off | 115 | SPM | |
| End Depth | 7826.00 | Circulating Hours | 0.00 | RAB | 119 | SPP | 1230 | FlowRate | 396 - 396 | 126 | |
| Total Drilled: | 581.00 | Avg. Total ROP: | 25.52 | Mud Data | | | | | | | |
| Total Rotary Drilled: | 581.00 | Avg. Rotary ROP: | 25.52 | Type | Water | | | PV | 9 | SOLID | 9.33 |
| Total Drilled Sliding: | 0.00 | Avg. Slide ROP: | NA | Weight | 9.7 | GAS | 64 | YP | 3 | BHT° | 127 |
| Slide Hours: | 0.00 | Percent Rotary: | 100.00 | Viscosity | 32 | SAND | 0.3 | PH | 8.5 | Flow T° | 0 |
| Below Rotary Hrs. | 24.00 | Percent Slide: | .00 | Chlorides | 18000 | WL | 9 | | | Oil % | 0 |
| PERSONNEL | | | | CASING | | | | | BHA | | |
| Lead Directional : | Justin Leader | | | Size | Lb/ft | Set Depth | | BHA # 1:Security 7 7/8 MM65M, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, 6 1/2 Gap Sub, 6 1/2 Index Sub, 6.5 NMDC, 4 Rig D.C.s, 10 HWDP, | | | |
| Second Directional : | | | | | | | | | | | |
| MWD Operator1 | George Stephens | | | | | | | | | | |
| MWD Operator2 | | | | | | | | | | | |
| Directional Company: | Payzone Directional Services | | | | | | | | | | |
| Geologist: | | | | Signature: | | | | | | | |
| Company Man: | Doug Hackford | | | | | | | | | | |
| Incl. In: | 1.27 | Azm. In: | 186.68 | Incl. Out: | 1.23 | Azm. Out: | 176.31 | | | | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|----------------|--|
| 13-Mar-15 | 00:00 | 00:23 | 0.38 | 7245 | 7245 | Pipe Stuck | Work Stuck Pipe |
| 13-Mar-15 | 00:23 | 01:48 | 1.42 | 7245 | 7288 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 13-Mar-15 | 01:48 | 01:52 | 0.07 | 7288 | 7288 | Survey & Conn. | Survey & Conn.@7242' Inc 1.67° Azm 171.26° |
| 13-Mar-15 | 01:52 | 04:47 | 2.92 | 7288 | 7358 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 13-Mar-15 | 04:47 | 05:09 | 0.37 | 7358 | 7358 | Other | Reset Rotating Rubber |
| 13-Mar-15 | 05:09 | 07:10 | 2.02 | 7358 | 7416 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 13-Mar-15 | 07:10 | 07:17 | 0.12 | 7416 | 7416 | Survey & Conn. | Survey & Conn.@7370' Inc 1.54° Azm 170.86° |
| 13-Mar-15 | 07:17 | 12:22 | 5.08 | 7416 | 7544 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 13-Mar-15 | 12:22 | 12:27 | 0.08 | 7544 | 7544 | Survey & Conn. | Survey & Conn.@7498' Inc 1.58° Azm 161.1° |
| 13-Mar-15 | 12:27 | 16:00 | 3.55 | 7544 | 7630 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 13-Mar-15 | 16:00 | 18:19 | 2.32 | 7630 | 7672 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 13-Mar-15 | 18:19 | 18:25 | 0.10 | 7672 | 7672 | Survey & Conn. | Survey & Conn.@7626' Inc 1.23° Azm 174.2° |
| 13-Mar-15 | 18:25 | 23:03 | 4.63 | 7672 | 7801 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 13-Mar-15 | 23:03 | 23:10 | 0.12 | 7801 | 7801 | Survey & Conn. | Survey & Conn.@7755' Inc 1.23° Azm 176.31° |
| 13-Mar-15 | 23:10 | 24:00 | 0.83 | 7801 | 7826 | Drilling | Drilling - (WOB:16; :396;RPM:65) |



| | | | | |
|------------|--------------------------|--------------|---------------|--------|
| JOB NO.: | UT151808 | Report Time: | 2400 | 7 of 8 |
| Company: | Crescent Point Energy | API JOB # | 43-047-55134 | |
| LOCATION: | Section 36 T6S, R20E | WORK ORDER# | AFE 1703915US | |
| RIG NAME: | Capstar 316 | FIELD: | | |
| STATE: | UT | Township: | 6S | |
| COUNTY: | Uintah | SECTRANGE: | 36 | 20E |
| WELL NAME: | Gusher State 15-36-6-20E | | | |

From Saturday, March 14, 2015 at 0000 to Saturday, March 14, 2015 at 2400

| DRILLING SUMMARY | | | | | Drilling Parameters | | | | | | | | | |
|------------------------|------------------------------|-------------------|--------|------------|---------------------|-----------|--------|--|-----------|---------|------|--|--|--|
| Start Depth | 7826.00 | Rotary Hours | 23.28 | WOB | 16 | Pick UP | 121 | Slack Off | 115 | SPM | | | | |
| End Depth | 8386.00 | Circulating Hours | 0.28 | RAB | 119 | SPP | 1230 | FlowRate | 396 - 396 | 126 | | | | |
| Total Drilled: | 560.00 | Avg. Total ROP: | 24.05 | Mud Data | | | | | | | | | | |
| Total Rotary Drilled: | 560.00 | Avg. Rotary ROP: | 24.05 | Type | Water | | | PV | 9 | SOLID | 9.33 | | | |
| Total Drilled Sliding: | 0.00 | Avg. Slide ROP: | NA | Weight | 9.7 | GAS | 64 | YP | 3 | BHT° | 127 | | | |
| Slide Hours: | 0.00 | Percent Rotary: | 100.00 | Viscosity | 32 | SAND | 0.3 | PH | 8.5 | Flow T° | 0 | | | |
| Below Rotary Hrs. | 24.00 | Percent Slide: | .00 | Chlorides | 18000 | WL | 9 | | | Oil % | 0 | | | |
| PERSONNEL | | | | CASING | | | | | BHA | | | | | |
| Lead Directional : | Justin Leader | | | Size | Lb/ft | Set Depth | | BHA # 1:Security 7 7/8 MM65M, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, 6 1/2 Gap Sub, 6 1/2 Index Sub, 6.5 NMDC, 4 Rig D.C.s, 10 HWDP, | | | | | | |
| Second Directional : | | | | | | | | | | | | | | |
| MWD Operator1 | George Stephens | | | | | | | | | | | | | |
| MWD Operator2 | | | | | | | | | | | | | | |
| Directional Company: | Payzone Directional Services | | | | | | | | | | | | | |
| Geologist: | | | | Signature: | | | | | | | | | | |
| Company Man: | Doug Hackford | | | | | | | | | | | | | |
| Incl. In: | 1.23 | Azm. In: | 176.31 | Incl. Out: | 1.49 | Azm. Out: | 164.93 | | | | | | | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|--------------------|--|
| 14-Mar-15 | 00:00 | 04:25 | 4.42 | 7826 | 7929 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 14-Mar-15 | 04:25 | 04:31 | 0.10 | 7929 | 7929 | Survey & Conn. | Survey & Conn.@7883' Inc 1.19° Azm 168.88° |
| 14-Mar-15 | 04:31 | 09:42 | 5.18 | 7929 | 8058 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 14-Mar-15 | 09:42 | 09:51 | 0.15 | 8058 | 8058 | Survey & Conn. | Survey & Conn.@8012' Inc 1.54° Azm 167.72° |
| 14-Mar-15 | 09:51 | 15:08 | 5.28 | 8058 | 8186 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 14-Mar-15 | 15:08 | 15:14 | 0.10 | 8186 | 8186 | Survey & Conn. | Survey & Conn.@8140' Inc 1.57° Azm 164.06° |
| 14-Mar-15 | 15:14 | 17:08 | 1.90 | 8186 | 8229 | Drilling | Drilling - (WOB:16; :396;RPM:65) |
| 14-Mar-15 | 17:08 | 17:25 | 0.28 | 8229 | 8229 | Rig Service-Inhole | Rig Service-Inhole |
| 14-Mar-15 | 17:25 | 21:06 | 3.68 | 8229 | 8315 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |
| 14-Mar-15 | 21:06 | 21:11 | 0.08 | 8315 | 8315 | Survey & Conn. | Survey & Conn.@8269' Inc 1.49° Azm 164.93° |
| 14-Mar-15 | 21:11 | 24:00 | 2.82 | 8315 | 8386 | Drilling | Drilling - (WOB:16;GPM :396;RPM:65) |



| | | | | |
|------------|--------------------------|--------------|---------------|--------|
| JOB NO.: | UT151808 | Report Time: | 2400 | 8 of 8 |
| Company: | Crescent Point Energy | API JOB # | 43-047-55134 | |
| LOCATION: | Section 36 T6S, R20E | WORK ORDER# | AFE 1703915US | |
| RIG NAME: | Capstar 316 | FIELD: | | |
| STATE: | UT | Township: | 6S | |
| COUNTY: | Uintah | SECTRANGE: | 36 | 20E |
| WELL NAME: | Gusher State 15-36-6-20E | | | |

From Sunday, March 15, 2015 at 0000 to Sunday, March 15, 2015 at 2400

| DRILLING SUMMARY | | | | | | Drilling Parameters | | | | | | | |
|------------------------|------------------------------|-------------------|--------|------------|-------|---------------------|------|--|-----------|---------|------|--|--|
| Start Depth | 7826.00 | Rotary Hours | 23.28 | WOB | 20 | Pick UP | 160 | Slack Off | 138 | SPM | | | |
| End Depth | 8386.00 | Circulating Hours | 0.28 | RAB | 148 | SPP | 1315 | FlowRate | 396 - 396 | 126 | | | |
| Total Drilled: | 560.00 | Avg. Total ROP: | 24.05 | Mud Data | | | | | | | | | |
| Total Rotary Drilled: | 560.00 | Avg. Rotary ROP: | 24.05 | Type | Water | | | PV | 9 | SOLID | 9.33 | | |
| Total Drilled Sliding: | 0.00 | Avg. Slide ROP: | NA | Weight | 9.7 | GAS | 64 | YP | 3 | BHT° | 127 | | |
| Slide Hours: | 0.00 | Percent Rotary: | 100.00 | Viscosity | 32 | SAND | 0.3 | PH | 8.5 | Flow T° | 0 | | |
| Below Rotary Hrs. | 24.00 | Percent Slide: | .00 | Chlorides | 18000 | WL | 9 | | | Oil % | 0 | | |
| PERSONNEL | | | | CASING | | | | | BHA | | | | |
| Lead Directional : | Justin Leader | | | Size | Lb/ft | Set Depth | | BHA # 1:Security 7 7/8 MM65M, Hunting 7/8 3.3 Fixed .16 Rev, 6.5 NMDC, 6 1/2 Gap Sub, 6 1/2 Index Sub, 6.5 NMDC, 4 Rig D.C.s, 10 HWDP, | | | | | |
| Second Directional : | | | | | | | | | | | | | |
| MWD Operator1 | George Stephens | | | | | | | | | | | | |
| MWD Operator2 | | | | | | | | | | | | | |
| Directional Company: | Payzone Directional Services | | | | | | | | | | | | |
| Geologist: | | | | Signature: | | | | | | | | | |
| Company Man: | Doug Hackford | | | | | | | | | | | | |
| Incl. In: | 1.49 | Azm. In: | 164.93 | Incl. Out: | 0 | Azm. Out: | 0 | | | | | | |

GENERAL COMMENT

| Date | Start Time | End Time | Hours | Start Depth | End Depth | Activity Code | COMMENT |
|-----------|------------|----------|-------|-------------|-----------|----------------|--|
| 15-Mar-15 | 00:00 | 02:12 | 2.20 | 8386 | 8443 | Drilling | Drilling - (WOB:20;GPM :396;RPM:65) |
| 15-Mar-15 | 02:12 | 02:18 | 0.10 | 8443 | 8443 | Survey & Conn. | Survey & Conn.@8397' Inc 1.32° Azm 171.48° |
| 15-Mar-15 | 02:18 | 07:58 | 5.67 | 8443 | 8571 | Drilling | Drilling - (WOB:20; :396;RPM:65) |
| 15-Mar-15 | 07:58 | 08:09 | 0.18 | 8571 | 8571 | Survey & Conn. | Survey & Conn.@8553' Inc 1.63° Azm 173.89° |
| 15-Mar-15 | 08:09 | 09:40 | 1.52 | 8571 | 8599 | Drilling | Drilling - (WOB:20; :396;RPM:65) |
| 15-Mar-15 | 09:40 | 09:43 | 0.05 | 8599 | 8599 | Survey & Conn. | Survey & Conn.@8553' Inc 1.63° Azm 173.89° |
| 15-Mar-15 | 09:43 | 11:21 | 1.63 | 8599 | 8599 | POOH | POOH |
| 15-Mar-15 | 11:21 | 13:29 | 2.13 | 8599 | 8599 | Circulating | Circulating |
| 15-Mar-15 | 13:29 | 15:28 | 1.98 | 8599 | 8599 | POOH | POOH |
| 15-Mar-15 | 15:28 | 16:05 | 0.62 | 8599 | 8599 | Circulating | Circulating |
| 15-Mar-15 | 16:05 | 16:38 | 0.55 | 8599 | 8599 | POOH | POOH |
| 15-Mar-15 | 16:38 | 17:22 | 0.73 | 8599 | 8599 | Circulating | Circulating |
| 15-Mar-15 | 17:22 | 19:45 | 2.38 | 8599 | 8599 | POOH | POOH |
| 15-Mar-15 | 19:45 | 20:30 | 0.75 | 8599 | 8599 | Change BHA | Change BHA |
| 15-Mar-15 | 20:30 | 24:00 | 3.50 | 8599 | 8599 | Standby | Standby |

BHA # 1

Mud Motor Report



JOB NO.: UT151808 FIELD:
 Company: Crescent Point Energy Township: 6S
 LOCATION: Section 36 T6S, R20E Range: 20E
 RIG NAME: Capstar 316 Lead DD: Justin Leader
 STATE: UT Co. Man: Doug Hackford
 COUNTY: Uintah
 WELL NAME: Gusher State 15-36-6-20E Motor Failed?: NO

| Time and Depths (This BHA) | MOTOR DATA | Drilling Parameters |
|--|--|---------------------------------|
| Date In: 09-Mar-15 @ 01:00 | Desc: Hunting Fixed 1.5, 7/8, 3.3, .16 | SO/PU: 47 - 138 / 47-160 |
| Date Out: 15-Mar-15 @ 20:30 | MFG.: Hunting | Rot Wt: 47-148 |
| Hrs In Hole: 163.50 | BHA Circ/ All BHA: 148.42 / 147.37 | WOB: 16 - 20 |
| Start Depth: 1080.00 | Motor SN: 6173 | TORQ: 7800 - 10200 |
| End Depth: 8599.00 | Pad OD: 6 9/16 | SPP: 770 - 1315 |
| Total Drilled: 7519.00 | NB Stab: 0 | Motor RPM: 63 |
| Avg. Total ROP: 52.26 | Bit to Bend: 5.8 | Rotary RPM: 65 - 65 |
| Circ Hrs:Tot/Only 148.42 / 4.53 | Bent Hsg / Sub: 1.5 / 1.5 ° | Flow Rate: 396 - 396 |
| Percent Slide: 1.34 | Lobe/Stage: 7/8 / 3.3 | Avg Diff: |
| Percent Hrs: 1.85 | Rev/GAL: 0.16 | Stall Pres.: 740 |
| Slide Hours: 2.67 | Rotor Jet: 0 | Off Bot Pres.: |
| Total Sliding: 101.00 | Prop BUR: 6.13 | Bit Record |
| Avg. Slide ROP: 37.88 | Act BUR: | Security / Security 7 7/8 MM65M |
| Percent Rotary: 98.66 | Stator Clearance: | Run #: 1 |
| Percent Hrs: 98.15 | Lower Stab OD: | Type Bit: PDC |
| Rot / Total Hrs: 141.22 / 143.88 | Upper Stab OD: | IADC#: TFA: 1.178 |
| Rotary Drilled: 7418.00 | Extended Motor? NO | JETS: 6-16 |
| Avg. Rotary ROP: 52.53 | Number of Stalls: | Bit Drop: 101 PSI @ 396 GPM |
| Reason POOH: | Stall Duration: | Cond.: |
| Mud Data | | |
| Type Water | WT: 9.7 | Vis: 32 WL: 9 PV: 9 Flow T °: 0 |
| SAND: 0.3 Chlor: 18000 GAS: 64 SOL: 9.33 Oil %: 0 YP: 3 PH: 8.5 Bottom Hole T °: 127 | | |

Formation:

EXPANDED REASON PULLED:

TD

BHA PERFORMANCE:

ROP slowed down dramatically around 6500', and stayed slow to TD.

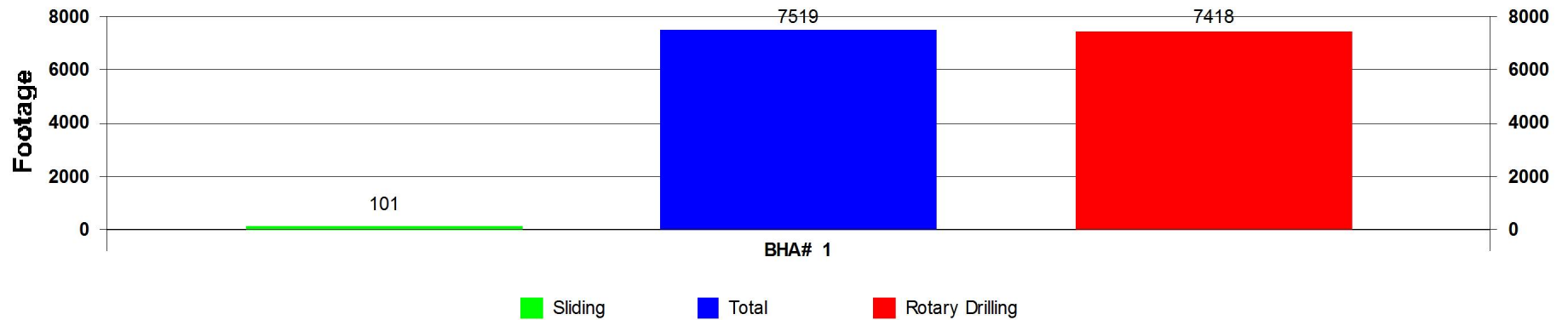
ADDITIONAL COMMENTS: (Expands to next page if necessary)

Motor drained fine, threads on top of motor are damaged.

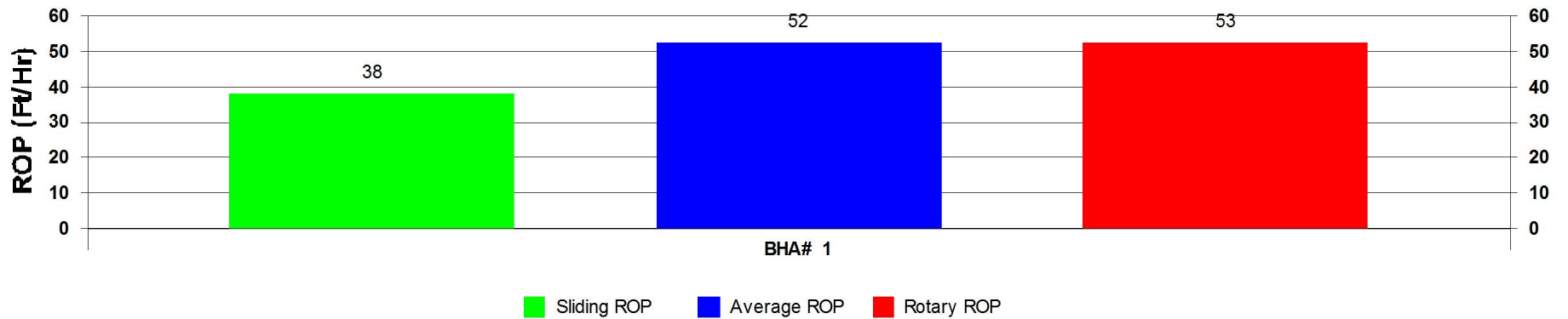


| | | | | |
|------------|--------------------------|-------------|----|-----|
| JOB NO.: | UT151808 | FIELD: | | |
| Company: | Crescent Point Energy | Township: | 6S | |
| LOCATION: | Section 36 T6S, R20E | SECT RANGE: | 36 | 20E |
| RIG NAME: | Capstar 316 | COMMENT | | |
| STATE: | UT | | | |
| COUNTY: | Uintah | | | |
| WELL NAME: | Gusher State 15-36-6-20E | | | |

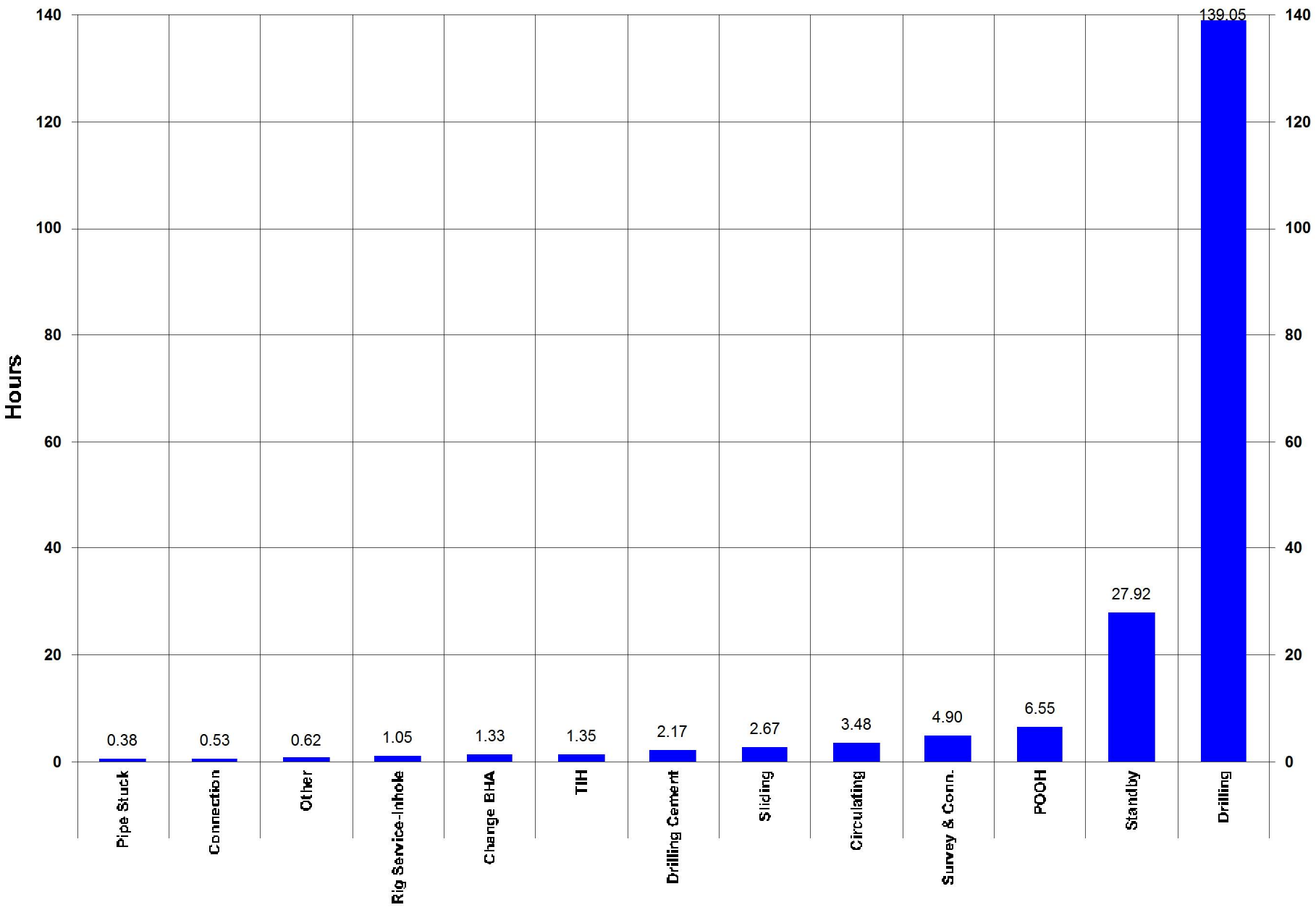
Footage Drilled with BHA



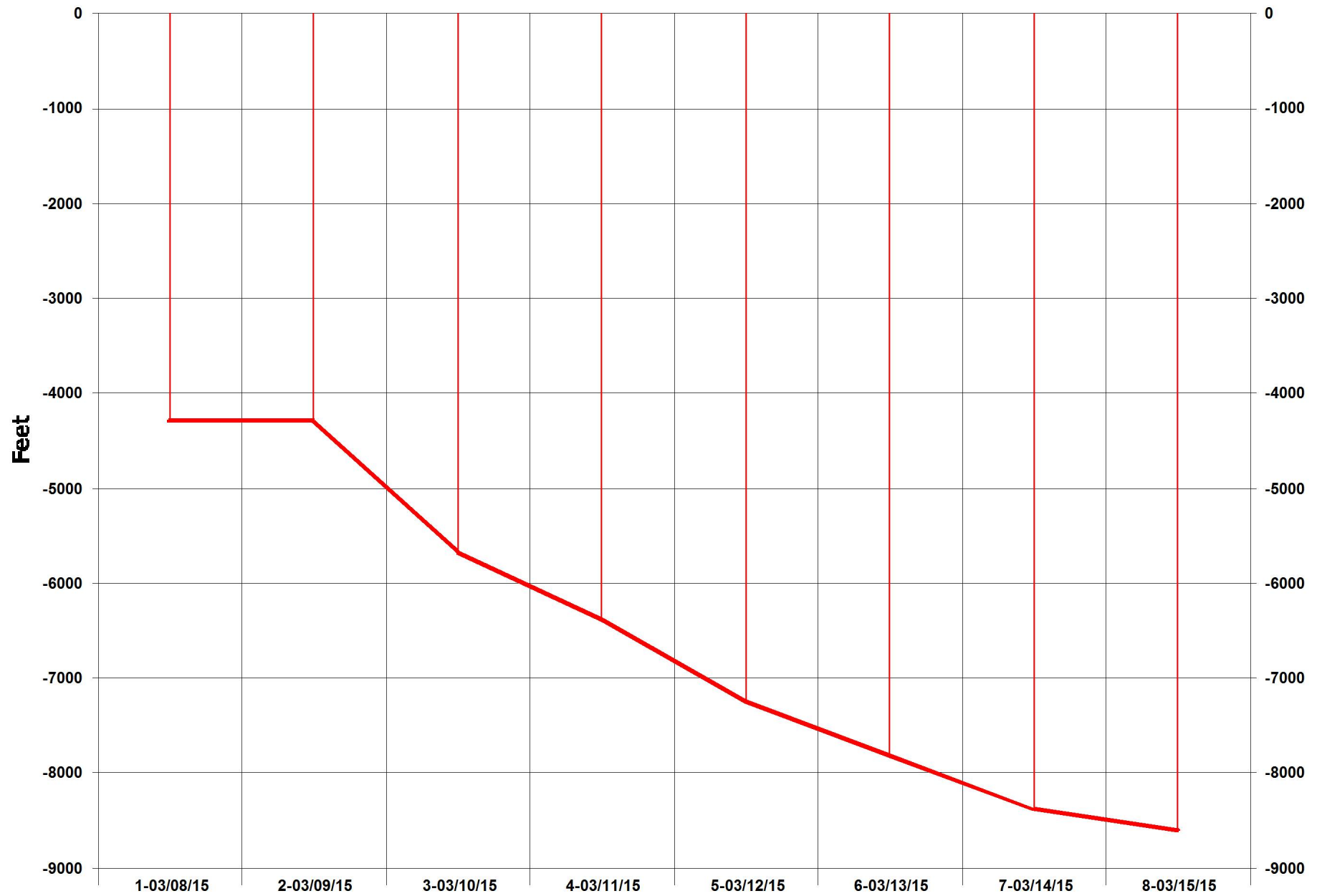
ROP vs BHA



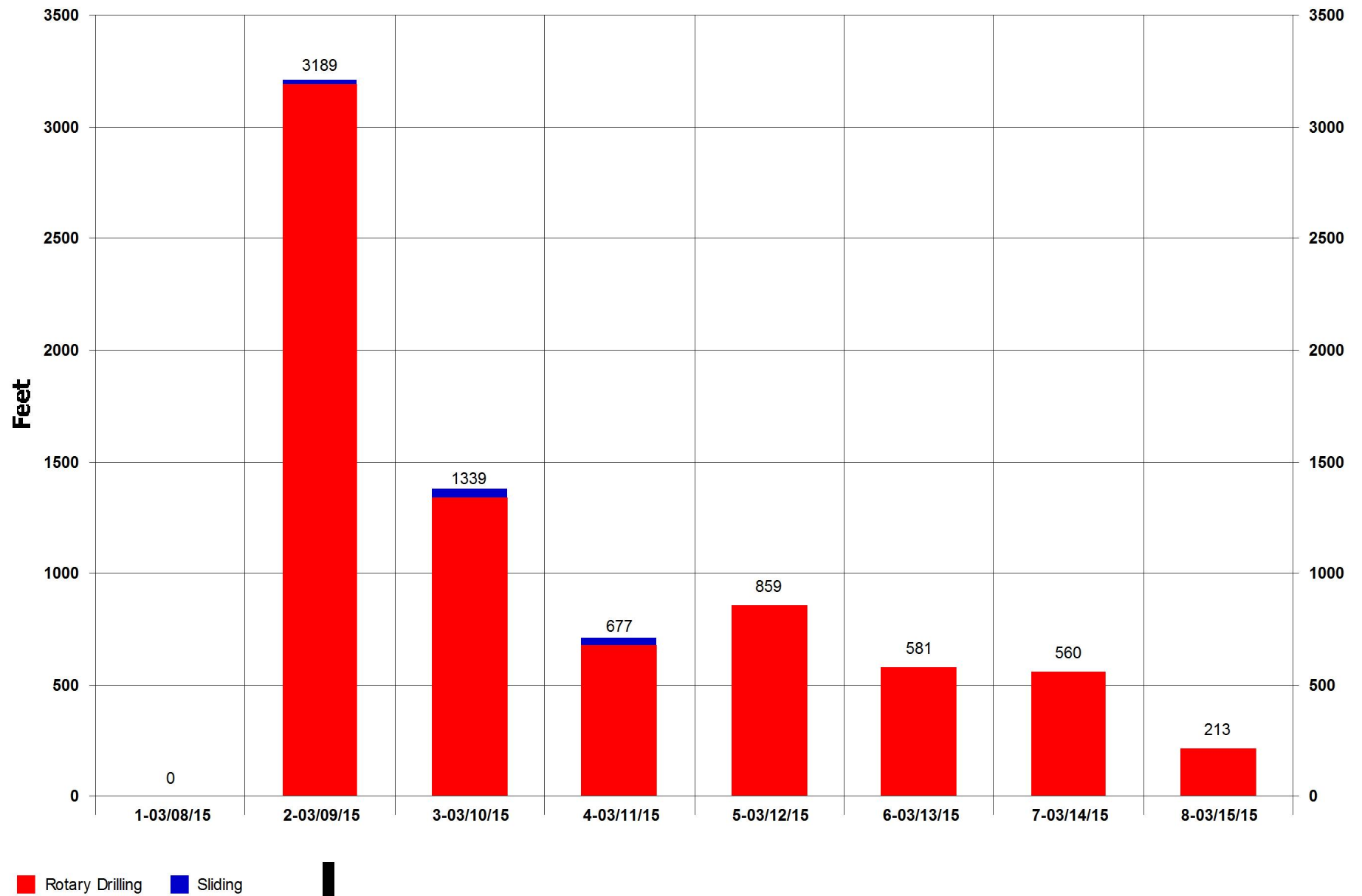
Activity Histogram



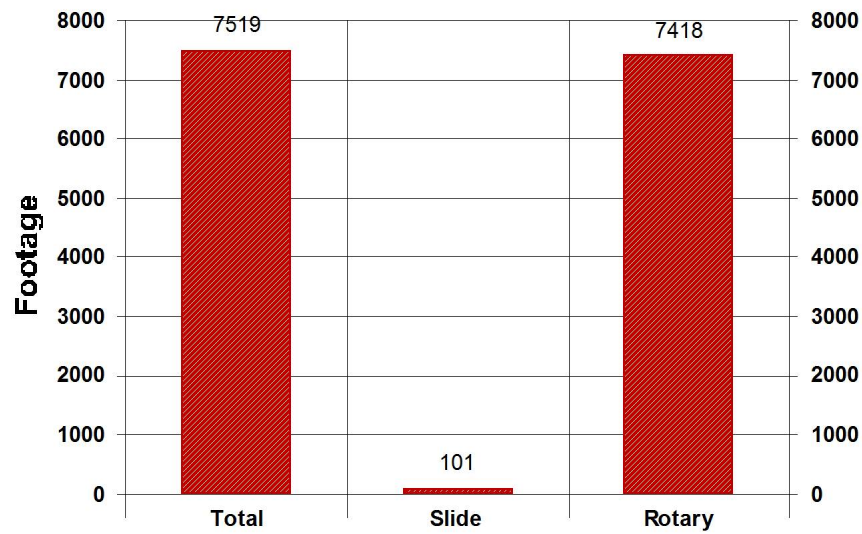
Measured Depth vs Days



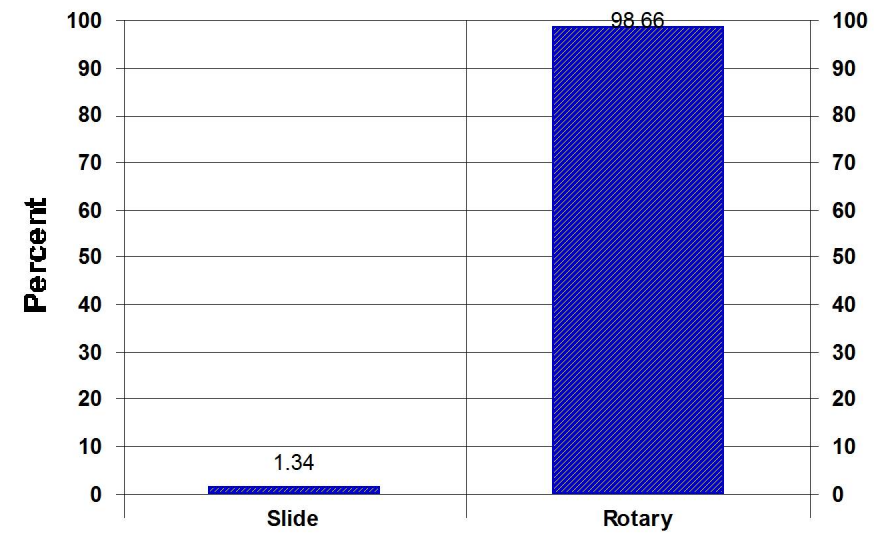
Daily Footage



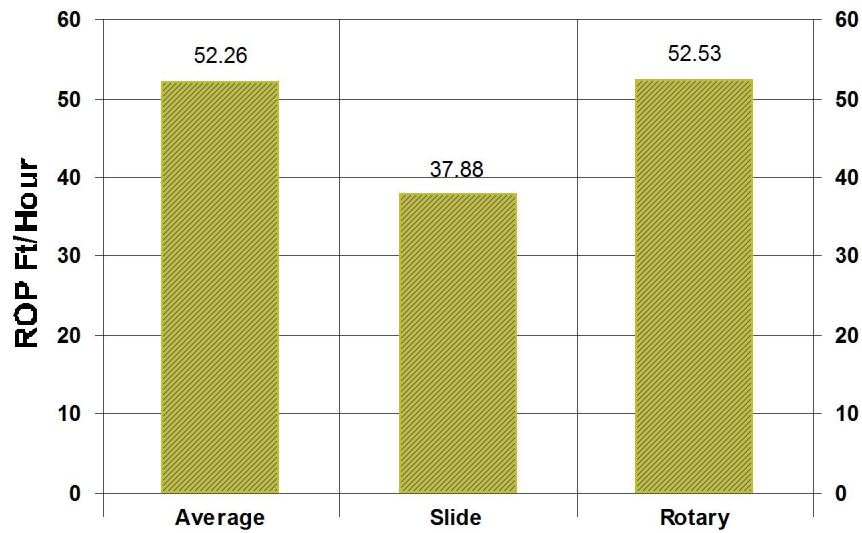
Footage Drilled Totals



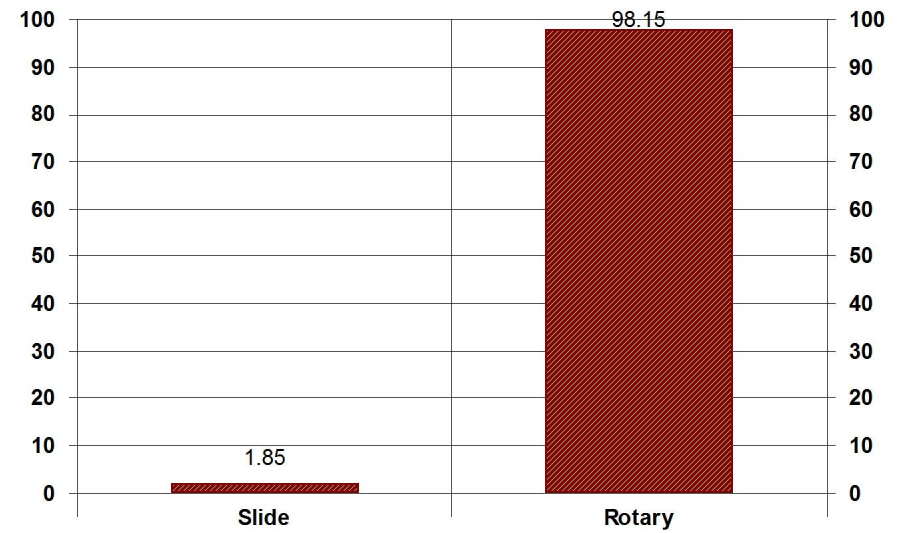
Footage Percent



Rate of Penetration Totals



Time Percent





Corporate Office

700 17th Street; Suite 900

Denver, CO 80202

303-876-6240

Rocky Mountain Operations

2535 S. 2800 W, Bldg A

Roosevelt, UT 84066

435-856-3170

Rockies/West Coast Operations Manager

Ben Fagnant

435-401-0656

Rockies/West Coast Directional Coordinator

Nick Dean

435-790-6271

West Coast Operations

1801 Oak St. Ste 121

Bakersfield, CA 93380

661-805-8580

Business Development

Erin Bieker

303-946-3071

Accounts Payable/Receivable

Taryn Beith

Jennifer Castille

Well Planning

Matthew Linton

303-378-2833

| | | |
|--|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML49755 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 , Denver, CO, 80202 | | 8. WELL NAME and NUMBER: Gusher State 15-36-6-20E |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0815 FSL 1904 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSE Section: 36 Township: 06.0S Range: 20.0E Meridian: S | | 9. API NUMBER: 43047551340000 |
| PHONE NUMBER: 720 880-3621 Ext | | 9. FIELD and POOL or WILDCAT: GUSHER |
| COUNTY: UINTAH | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER | |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/27/2015 | <input type="checkbox"/> SPUD REPORT Date of Spud: | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attached application to commingle production formations for Gusher State 15-36-6-20E | | |
| REQUEST DENIED Utah Division of Oil, Gas and Mining Date: June 15, 2016 By: <u><i>Derek Quist</i></u> | | |
| Please Review Attached Conditions of Approval | | |
| NAME (PLEASE PRINT) Valari Cray | PHONE NUMBER 303 880-3637 | TITLE Drilling And Completion Tech |
| SIGNATURE N/A | DATE 5/27/2015 | |



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047551340000

Information provided shows different ownership between the Green River and Wasatch formations. Allocation method and formula was requested and never supplied to properly account for production from each formation.



Crescent Point

main / 720.880.3610
fax / 303.292.1562
toll free / 1.888.693.0020
555 17th Street, Suite 1800
Denver, Colorado
USA 80202

February 19, 2015

Utah Division of Oil, Gas & Mining
Attention: Dustin Doucet
1594 West North Temple, Suite 1120
Salt Lake City, Utah 84116

RE: Sundry Notices
Gusher State 15-36-6-20E
Uintah County, UT

Dear Mr. Doucet:

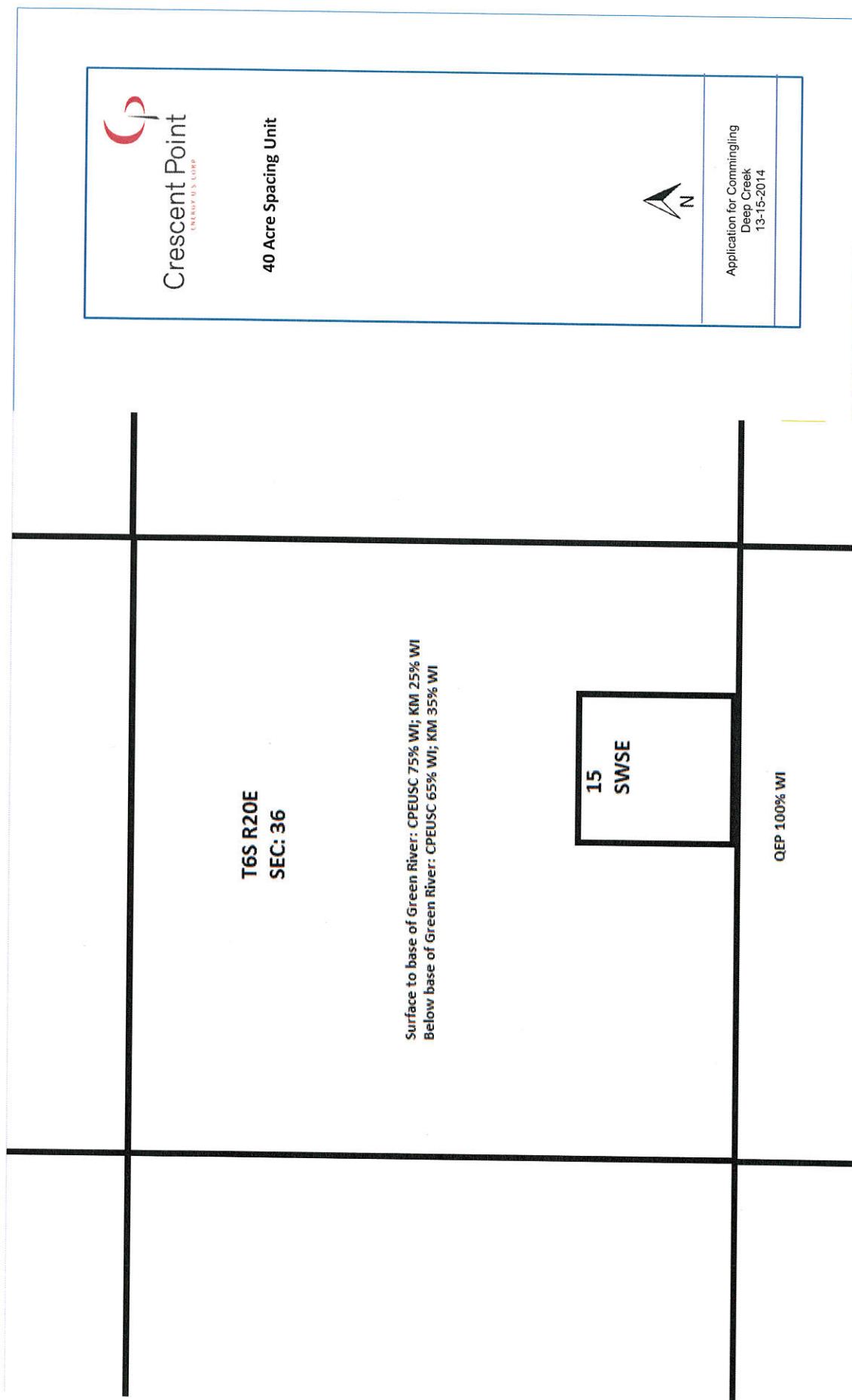
Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 303-382-6794.

Sincerely,

Andrew M. Stone
Land Consultant

Enclosures



In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.

AFFIDAVIT OF NOTICE

Andrew M. Stone, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as a Land Consultant. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

Gusher State 15-36-6-20E: SWSE Section 36 T6S-R20E

That in compliance with the Utah OGM regulation R649-3-22, I have provided a copy of the Sundry Notice, via certified mail, to the owners (see listed below) of all contiguous oil and gas leases or drilling units overlying the pool.

Kerr-McGee Oil & Gas OnShore LP
1099 18th Street, Suite 1800
Denver, CO 80202

QEP Resources, Inc
1050 17th Street #500
Denver, CO 80265

Date: February 19, 2015

Affiant



Andrew M. Stone
Land Consultant